



Oil Proration Data

Amended

March 1987

Sample Format: Oil Proration Data Form

Pool Name: The listing under pool name includes the pool types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor⁽³⁾ and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool Production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproductive acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.



Oil Proration Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL PORATION DATA

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	1	2	3	4	5	6	7	8	9	10	11
	INITIAL RECOVERABLE RESERVES 10^3 m^3	$\frac{1}{2}$ CUMULATIVE PRODUCTION 10^3 m^3	PROBABLE RESERVES 10^3 m^3	POOL ALLOCATION m^3/d	POOL INCAP. ABILITY FACTOR	% OF POOL ADJUSTMENT FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $\text{m}^3/\text{d}/\text{ha}$	MAXIMUM RATE LIMITATION $\text{m}^3/\text{d}/\text{ha}$
POOL NAME											
*ACHESON BLAIRMORE F	750	266	484	39		2220590	131	32			.6938
*ACHESON BLAIRMORE J	426	171	255	21		1260560	71	16			.7875
*ACHESON BLAIRMORE K	420	134	286	23		5600200	112	112			.5000
*ACHESON BLAIRMORE V	238	35	203	16		801000	80	32			.2500
*ACHESON BLAIRMORE X	399	16	383	31		1180250	30	16			.7375
*ACHESON ELLERSLIE B	116	16	100	8		800000		64			.1250
*ACHESON D-3A WATER FLOOD	201600	84751	116849	9496	1100	104460900	9401	784	784	13324	
*ACHESON EAST GLAUCONITIC A	68	2	66	5		800000		64			.1250
*AERIAL MANNVILLE	2720	1058	1662	135	5930	801	259	288	437	1833	
*PRIMARY											
*GAS FLOOD											
*AERIAL MANNVILLE D											
*AMBER CREEK CHARLIE LAKE A	211		211	17		1010200	20	64	64		.1578
*AMBER CREEK CHARLIE LAKE B	325	12	363	30		6840350	239	224	373	3054	.3214
*AMBER MUSKEG D	1030	14	1016	83		800000		64			.1250
*AMBER MUSKEG F	210		210	17		1198130	160	64	64		.1749
*AMBER KEG RIVER A	438	160	278	23		3050030	9	64	64		.4766
*AMBER KEG RIVER C	765	101	664	54		1860240	45	64	64		.2900
*AMBER KEG RIVER E	825	177	648	53	1000	1300150	20	64	64		.2031
*AMBER KEG RIVER P	900	71	829	67		2260000		64	64		.3531
*AMBER KEG RIVER Q	1180	184	996	81	1000	511510	80	64	64	.0828	.3813
*AMBER KEG RIVER R	900	107	793	64	1250	801000	81	64	64	1250	.4063
*AMBER KEG RIVER S	900	59	841	68		811000	80	64	64	1266	.5453
*AMBER KEG RIVER T	1300	43	1297	102	1000	801000	80	64	64	1250	.4156
*AMBER KEG RIVER U	1990	66	1924	156	3780	2660000	102	64	64	1594	.6016
*AMBER KEG RIVER V	1200	34	1166	95		1021000	47	64	64		.9203
*AMBER KEG RIVER W	2480		2480	202	1000	5890080		64	64		.5547
*AMIGO KEG RIVER B	2460	523	1877	202	1000	3550000	105	64	64	3156	.11469
*AMIGO KEG RIVER C	736	134	602	153	1050	2020520	153	64	64	2516	.11094
*AMIGO KEG RIVER F	835	23	812	49	1000	1610950	80	64	64	.0768	.3460
*AMIGO KEG RIVER G	966	32	934	66	1210	491630	80	64	64	1250	.3854
*AMIGO KEG RIVER H	960		960	76	1050	801000	80	64	64	1250	.4469
*AMIGO KEG RIVER J	1900		1900	78		2840000		64	64		.4438
*ANTE CREEK BEAVERHILL LAKE						15400500	77	64	64	2406	.8781
*PRIMARY	35600	8798	26802	154	1000	5031	1913	2944	10336	10487	200
*SOLVENT FLOOD											
*ANTE CREEK BEAVERHILL LAKE B	5850	1951	3899	317		1251000	125	256	256	10488	.1563
*ARMADA UPPER MANNVILLE A	724	48	676	55		39730450	1788	2688	10080		.1478
						17310460	796	448	448		.3864
						2140320	68	64	64		.3344



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CALGARY, ALBERTA													
	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PRIORITABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAPABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM M.A. LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*ASTUTIN VIKING H	154	11	183	15			800000		64			1250	80
BASHAW D-28	4900	218	4682	380	1050	3591000	399	320		1247		7552	80
*BEATON WABAMUN A	102	11	91	7		800100	8	64				1250	80
*BELLOY BELLOY B	78		78	6		800380	30	64				1250	80
*BELLSHILL LAKE BLAIRMORE G	214		214	17		800500	40	64				1250	80
*BELLSHILL LAKE ELLERSLIE A	765	37	728	59		4800080	38	56				5000	80
*BELLSHILL LAKE ELLERSLIE C	51		51	4		800000		16				5000	80
*BERRY UPPER MANNVILLE C	2120	137	1983	161		7200190	137	576				1250	80
BIGORAY CARDIUM B	10660	1580	9080	738	1000	738	738	832	2912	20253		1250	80
PRIMARY							0000					1250	80
WATER FLOOD						7381000	738	832	2912	20887		3784	80
BIGORAY OSTRACOD	10100	3851	6249	508	9960	5060	202	768	1966	2574		2500	80
* PRIMARY						4800180	86	152	192			5030	80
*WATER FLOOD						28970040	116	576	1774			1250	80
*BIGORAY ELLERSLIE A	53	16	37	3		800000		64	64			1250	80
*BIGORAY ELLERSLIE B	277	23	254	21		1200080	10	64	64			1875	80
BIGORAY ELLERSLIE D	2970	289	2681	218	1000	218	240	448	1344	0162		1250	80
PRIMARY							0000					1250	80
WATER FLOOD						2181100	240	448	1344	0487		1882	80
*BIGORAY ELLERSLIE E	142	29	113	9		800240	19	64	64			1250	80
BIGORAY ELLERSLIE G	2220	279	1941	158	2540	401	194	512	973	0412		1250	80
PRIMARY						1050550	100	256	256	0410		1250	80
WATER FLOOD						2950320	94	256	717	1152		1617	80
BIGURAY NISKU A WATER FLOOD	3330	874	2456	200	1000	2001000	200	128	128	1563		7695	110
BIGURAY NISKU B SOLVENT FLOOD	9000	1905	7095	577	1000	5771000	577	152	192	3005		13870	105
BIGURAY NISKU D WATER FLOOD	11000	1455	9545	776	1000	7760310	241	152	192	4042		16953	125
BIGURAY NISKU E WATER FLOOD	9000	1557	7443	605	1000	6051000	605	256	256	2363		10402	125
BIGURAY NISKU F WATER FLOOD	15100	4050	11050	898	1000	8981000	898	64	64	14031		69813	115
BIGURAY NISKU G WATER FLOOD	3380	948	2432	198	1000	1981000	198	128	128	1547		10938	110
BIGURAY NISKU H WATER FLOOD	9240	1266	7974	648	1000	6481000	648	128	128	5063		21359	105
BIGURAY NISKU I WATER FLOOD	2600	633	1967	160	1000	1601000	160	152	192	0833		4005	100
BIGURAY NISKU J WATER FLOOD	3830	843	2987	243	1000	2431300	316	152	192	1266		5901	105
*BILBO A CARDIUM A	92		92	7		800500	40	64	64			1250	80
BLACK MUSKEG C	540	80	460	37	2160	800500	40	64	64			2500	80
BONANZA BOUNDARY A	13750	1332	12458	1012	3970	4018	562	2624	3990	1007		1007	80
PRIMARY						5800140	81	576	576	1007		1723	80
WATER FLOOD						34380140	481	2048	3414	1679		1777	80
BONNIE GLEN D-3A	847000	377021	469979	38192	1050	401020950	38097	2704	2704	14831		82216	90

OIL PRORATION DATA

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL ADJUSTED ABILITY FACTOR	MRE OR ADJUSTED POOL ALLOCATION m ³ /d	POOL ADJUSTMENT FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM M.A. LIMITATION m ³ /d/ha	WELL M.A. LIMITATION m ³ /d/ha
BOUNDARY LAKE SOUTH TRIASSIC E PRIMARY	40700	11923	28777	2339	1100	2573		3000	4032	10688	0241		80
BOUNDARY LAKE SOUTH TRIASSIC H PRIMARY	8180	972	7208	586	1650	1693530		597	704	704	0240		80
BOUNDARY LAKE SOUTH TRIASSIC I WATER FLOOD	475	94	381	31	31	24031000		2403	3328	9984	0722		80
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	11	220	18	18	967		915	1216	2944	0328		80
*BOUNDARY LAKE SOUTH BOUNDARY A	560	41	519	42	42	841430		120	256	256	0328	0938	80
*BOUNDARY LAKE SOUTH BOUNDARY C	51	31	91	7	7	8830900		795	960	2688	0920	2382	80
*BRAEBURN BOUNDARY A	173	31	142	12	12	1600160		26	128	128		1250	80
*BRAEBURN BOUNDARY B	246	29	217	18	18	800750		60	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER C	964	19	949	77	77	4000350		140	320	320		1250	80
*BRAZEAU RIVER BELLY RIVER D	378	7	371	30	30	8000000		130	128	128		1250	80
*BRAZEAU RIVER BELLY RIVER E	568	7	561	46	46	2850560		160	128	128		2227	80
*BRAZEAU RIVER BELLY RIVER F	118	11	118	10	10	1600290		46	128	128		1250	80
*BRAZEAU RIVER BELLY RIVER G	113	11	112	9	9	3200190		61	256	256		1250	80
*BRAZEAU RIVER BELLY RIVER H	389	11	389	32	32	8008000		64	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER I	127	11	127	10	10	800330		26	64	64		1250	80
*BRAZEAU RIVER CARDIUM C	3750	179	3571	290	290	8505000		43	64	64	1328	1797	85
*BRAZEAU RIVER CARDIUM G	282	28	254	21	21	8005000		40	64	64		1250	80
*BRAZEAU RIVER CARDIUM I	300	52	248	20	20	3240060		194	1728	1728		1875	120
*BRAZEAU RIVER CARDIUM K	140	27	113	9	9	1200440		53	64	64		1875	120
*BRAZEAU RIVER CARDIUM D	78	8	70	6	6	1150350		40	64	64		1797	115
*BRAZEAU RIVER CARDIUM P	124	8	124	6	6	1050480		50	64	64		1641	105
*BRAZEAU RIVER VIKING A	700	114	586	48	48	1100500		55	64	64		1719	110
*BRAZEAU RIVER VIKING D	2160	507	1653	134	134	1000500		50	64	64		1563	100
*BRAZEAU RIVER VIKING E	510	15	39	3	3	2070170		35	64	64		3234	120
*BRAZEAU RIVER LOWER MANNVILLE D	110	4	106	8	8	7300960		701	512	512		1426	130
BRAZEAU RIVER NISKU A SOLVENT FLD	39800	10357	29443	2393	1000	1250280		35	64	64		1593	125
BRAZEAU RIVER NISKU B SOLVENT FLD	18400	2984	15416	1253	1000	1800040		7	64	64		2813	180
BRAZEAU RIVER NISKU D SOLVENT FLD	17600	327	14353	1164	1000	23931000		2393	152	192	12464	61333	200
BRAZEAU RIVER NISKU E SOLVENT FLD	15000	3817	11183	909	1000	12531000		1253	128	128	9789	45251	200
*BRAZEAU RIVER NISKU G	255	75	180	15	15	11661000		1166	256	256	4555	20344	200
*BRAZEAU RIVER NISKU H	200	77	123	10	10	9091000		909	152	152	4734	23115	200
*BRAZEAU RIVER NISKU I	3690	669	3021	245	1650	2000000		2	64	64		3125	200
BRUCE ELLERSLIE PP	315	1	314	26	3080	2000310		62	64	64		3125	200
BUFFALO LAKE D-3B	4700	1302	3398	276	1160	4041000		404	128	128	3156	8531	200
						8005000		40	64	64	1250	1453	80
						3201000		320	152	152	1667	7245	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PRORATABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL OR ADJUSTED POOL ALLOCATION m ³ /d	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
*BYEMOOR VIKING A	72	12	60	5	800470	38	64	64		1250	80
*CACHE VIKING D	74		74	6	800000		64	64		1250	80
*CAMPBELL-NAMAD WABAMUN A	108	4	104	8	800500	40	64	64		1250	80
*CARDIFF ELLERSLIE B	122	2	120	10	800000		64	64		1250	80
*CARDIFF WABAMUN A	1130	81	1049	85	3340390	130	256	256		1305	80
*CAROLINE CARDIUM C	55	34	61	5	1150080	5	128	128		0898	115
*CAROLINE CARDIUM E	22130	4625	17505	1423	5194	4386	7808	16658	0312		125
PRIMARY				3650							125
SOLVENT FLOOD											125
WATER FLOOD											125
*CAROLINE CARDIUM F	477	161	316		32780730	2393	4736	10514	D692	D855	125
*CAROLINE CARDIUM I	54	12			19161640	1993	3072	6144	D624	D855	125
*CAROLINE VIKING N	37		82	26	1410620	87	64	64		2203	120
*CAROLINE VIKING O	122	6	116	3	1200000	125	64	64		1953	125
*CAROLINE BASAL MANNVILLE 42A	161		161	13	1500090		64	64		1815	120
*CAROLINE ELLERSLIE A	230	36	194	16	1650270	14	64	64		2344	150
*CAROLINE ELLERSLIE B	311	43	268	22	1850260	48	64	64		2578	165
*CAROLINE ELKTON M	652		692	56	1601000	160	64	64		2851	185
*CARROT CREEK CARDIUM D	2830	454	2376	193	11000490	539	704	704	2500	3203	160
*CARROT CREEK CARDIUM E	1083	67	1016	83	831000	83	128	128	0648	2500	80
*CARROT CREEK CARDIUM F	16340	936	15404	1252	4607	1653	1856	3686	1250	1317	80
PRIMARY					5601000	560	448	448	1250	3016	80
WATER FLOOD					40470270	1093	1408	3238	2874	1250	80
*CARROT CREEK CARDIUM I	173	68	105	9	800200	16	64	64		1250	80
*CARROT CREEK CARDIUM K	2360	303	2057	167	10400710	738	832	832		1250	80
*CARROT CREEK CARDIUM S	435	39	396	32	1600490	78	128	128		1250	80
*CARROT CREEK CARDIUM Y	251	6	245	20	800000		64	64		1672	80
*CARROT CREEK CARDIUM DD	360	7	353	29	801000	80	64	64	1250	1672	80
*CARROT CREEK CARDIUM EE	1000	7	993	81	1601000	160	128	128	1250	2312	80
*CARROT CREEK CARDIUM FF	186	3	183	15	800500	40	64	64		1250	80
*CARROT CREEK CARDIUM GG	348	22	326	15	1600500	80	128	128		1250	80
*CARROT CREEK CARDIUM HH	318	12	306	25	1600500	80	128	128		1250	80
*CARROT CREEK LOWER MANNVILLE T	174	11	163	13	900000		64	64		1406	90
*CARROT CRK LOW MANN M JURASSIC O&P	3680	544	3136	255	12800350	448	1024	1024		1250	80
CARSON CREEK N BHL A WATER FLOOD	67900	27897	40003	3251	32511030	3349	4672	4672	D696		140
CARSON CREEK NTH BEAVERHILL LAKE B	201100	75523	125577	10205	10205	6932	6268	18127	D563	2188	145
PRIMARY					363300	119	64	64	0563		145
WATER FLOOD					101690670	6813	6144	18063	1655		

OIL PRORATION DATA

POOL NAME	1	2	3	4	5	6	7	8	9	10	11	
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD LOSS m ³ /d
*CARSTAIRS CARDIUM A	240	7	233	19		800160	13	64			1250	80
*CARSTAIRS VIKING B	709	33	676	55		2100390	82	128			1641	95
*CESSFORD GLAUCONITIC T & MANN HH	57	10	47	4		800040	3	64			1250	80
*CESSFORD BANFF B	6800	759	6041	491		45600190	866	1824			2500	80
*CESSFORD BANFF E	125	3	122	10		800000		64			1250	80
*CHAIN VIKING D	619	160	459	37		5600200	112	448			1250	80
*CHAIN VIKING E	74	8	66	5		800500	40	64			1250	80
*CHAIN BANFF A	4650	55	4645	377		12620550	694	704			1792	80
*CHAIN BANFF B	108	5	103	8		800800	64	64			1250	80
*CHAIN BANFF D	30	1	23	2		800630	50	64			1250	80
*CHAIN BANFF E	28	1	27	2		800060	5	64			1250	80
*CHAIN BANFF F	272	53	272	22		800500	40	64			1250	80
*CHERHILL VIKING C	152	5	99	8		800450	36	64			1250	80
*CHERHILL DETRITAL A	58	5	58	5		800500	40	64			1250	80
*CHERHILL NORDEGG A	439	54	385	31		800190	15	64			1250	80
*CHERHILL BANFF A	11000	2187	8813	716	4640	3322	251	640	1158	2869		80
* PRIMARY						1270000		64	64		1984	80
* WATER FLOOD						31360080	251	576	1094		5444	80
* CHERHILL BANFF D	3470	434	3036	247	1300	321	167	160	373	0861		80
* PRIMARY												
* WATER FLOOD						3210520	167	160	373	2006		80
*CHERHILL BANFF H	1980	93	1887	153		7810260	203	256	256		3052	80
*CHERHILL BANFF I	7520	3543	3977	323		22250250	556	288	288		7726	80
*CHERHILL BANFF K	430	21	409	33		1270310	39	32	32		3969	60
*CHERHILL BANFF L	766	159	607	49		2270740	168	128	128		1773	80
*CHERHILL BANFF M	4560	422	4138	336	1430	4800750	360	224	224	2143	6022	80
*CHERHILL BANFF N	444	28	400	33	2420	800600		32	32	2500	4054	80
*CHERHILL BANFF O	527	28	499	41		1560370	58	64	64		2438	60
*CHIGWELL VIKING B	4110	1114	2996	243	6170	1499	331	1408	2048	0732		80
* PRIMARY						5620440	247	768	768	0732	1250	80
* WATER FLOOD						9290090	84	640	1280		1452	80
*CHIGWELL VIKING D	50	20	70	6		800500	64	64	64		1250	80
*CHIGWELL VIKING E	8150	382	7768	631		33600290	974	2688	2688		1250	80
*CHIGWELL MANNVILLE H	289	48	241	20		860470	40	64	64		1344	80
*CHIGWELL MANNVILLE K	23	2	21	2		800000		64	64		1250	80
*CHIGWELL D-3E	2430	199	2271	185	1000	1850970	179	128	128	1445	5617	80
*CLARESHOLM RUNDLE B	402	141	261	21		850400	34	64	64		1328	85
*CLIVE D-2A	34700	10629	24071	1956	2170	4245	3616	3520	4672	0909		80

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP. ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
CLIVE D-2A (CONTINUED)													
PRIMARY	6990	24356	45544	3701	1580	1450900	131	131	160	160	0906		80
WATER FLOOD						41000850	3485	3485	3360	4512	1220		80
CLIVE D-3A						5848	5529	5529	4416	6095	0955		80
PRIMARY						1990250	50	50	208	208	0957	5000	80
WATER FLOOD						56480570	5479	5479	4208	5891	1342		80
COUTTS MOULTON A	6730	2258	4472	363	1320	479	431	431	212	464	1032		80
PRIMARY						175230	89	89	16	16	1063	5563	80
WATER FLOOD						4620740	342	342	256	448	1805		80
*COUTTS MOULTON C	468	111	357	29		4800270	130	130	56	56		5000	80
*COYOTE BANFF A	70		68	6		800000			64	64		1250	80
*CRAIGHYLE ELLERSLIE E	187		187	15	5350	800500	40	40	64	64		1250	80
*CRANBERRY GILWOOD A	192	44	148	12		1200250	30	30	64	64		1250	120
*CROSSFIELD CARDIUM C	54	6	48	4		800070	6	6	64	64		1250	80
*CROSSFIELD SECOND WHITE SPECKS B	253	67	186	15		950880	84	84	64	64		1484	95
*CROSSFIELD VIKING B	1640	85	1555	126		5000160	80	80	320	320		1563	100
*CROSSFIELD VIKING C	39	10	29	2		1000110	11	11	64	64		1563	100
*CROSSFIELD VIKING D	133	3	130	11		1000050	4	4	64	64		1563	100
*CROSSFIELD VIKING E	140	3	137	11		1000050	5	5	64	64		1563	100
*CROSSFIELD RUNDLE C	2060	348	1652	134		5920000	128	128	128	128		4625	135
*CROSSFIELD RUNDLE E	1130	379	751	61		3340300	100	100	320	320		2609	90
*CROSSFIELD RUNDLE G	3080	729	2351	191		7590560	425	425	320	320		2372	135
*CROSSFIELD EAST CARDIUM B	161	19	82	7		800120	10	10	64	64		1250	80
*CROSSFIELD EAST CARDIUM C	2780	1164	1616	131		25600140	414	414	2368	2368		1250	80
*CROSSFIELD EAST CARDIUM F	87	160	87	7		800270	22	22	64	64		1250	80
*CROSSFIELD EAST ELKTON F	634	160	474	39		2100950	200	200	128	128		1641	105
CRYSTAL VIKING A	54930	4186	50744	4124	1400	5774	5404	5404	3968	9089	0635		80
PRIMARY						5690350	199	199	856	856	0635		80
WATER FLOOD						52051000	5205	5205	3072	8193	1694		80
*CRYSTAL VIKING H	2460	318	2142	174		13830000	48	48	608	608		2275	80
*CYGNET VIKING A	578	122	456	37		4800100	190	190	384	384		1250	80
*CYGNET VIKING G	920	47	873	71		13600140	108	108	1088	1088		1250	80
*CYGNET VIKING H	213	14	199	16		3200200	64	64	256	256		1250	80
*CYGNET VIKING J	139	7	132	11		800060	5	5	64	64		1250	80
*CYGNET VIKING K	103	19	84	7		1600290	46	46	128	128		1250	80
*CYGNET VIKING N	276	8	274	22		2400190	46	46	152	152		1250	80
*CYGNET ELLERSLIE A	54		46	4		800160	13	13	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3 m^3	2 % CUMULATIVE PRODUCTION 10^3 m^3	3 PROBABLE RESERVES 10^3 m^3	4 POOL ALLOCATION m^3/d	5 POOL INCAP ABILITY FACTOR	6 MRL OR ADJUSTED POOL ALLOCATION m^3/d	7 POOL PERFOR- MANCE FACTOR	8 ERECTED POOL PRODUCTION m^3/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m^3/d	12 MAXIMUM RATE LIMITATION m^3/d	13 WELL M.A. m^3/d
*CYGNET ELLERSLIE C	115	3	112	9		800500	40	64	64	64		1250	80
*CYN-PEM BELLY RIVER A	269	13	256	21		800100	8	64	64	64		1250	80
CYN-PEM CARDIUM A	22460	9720	12740	1035	1310	1356	1125	1408	1408	4111	0330	1250	80
PRIMARY						10000							
WATER FLOOD						13560830	1125	1408	1408	4111	0963	1250	80
CYN-PEM CARDIUM C	2840	505	2335	190	1680	319	229	320	320	512	0623	1250	80
PRIMARY						400500	20	64	64	64	0625	1250	80
WATER FLOOD						2750750	209	256	256	448	1090	3234	80
CYN-PEM CARDIUM D	7440	1225	6215	505	3960	20000490	980	1600	1600	1600	1250	1376	80
CYN-PEM CARDIUM F	65	1	64	5		800000		64	64	64		1250	80
CYN-PEM CARDIUM L	3500	207	3293	268	1190	3191000	319	152	152	192	1661	3356	80
CYN-PEM CARDIUM M	782	44	738	60		2400370	89	152	152	152		1250	80
*CYN-PEM CARDIUM H	185	7	178	14		800250	20	64	64	64		1250	80
*CYN-PEM CARDIUM N	1520	187	1333	108		4500440	198	256	256	256		1758	80
*CYN-PEM CARDIUM O	1900	77	1823	148		4500200	90	256	256	256		1756	80
*CYN-PEM CARDIUM P	54	4	50	4		800140	11	64	64	64		1250	80
*CYN-PEM CARDIUM Q	59	2	57	5		800500	10	64	64	64		1250	80
*CYN-PEM CARDIUM R	248	10	236	19		1600500	80	128	128	128		1250	80
*CYN-PEM CARDIUM S	339	11	328	27		1000500	50	64	64	64		1563	60
*CYN-PEM CARDIUM T	132	42	90	7		1100500	55	64	64	64		1719	110
*CYN-PEM ELLERSLIE C	103		103	813140		1030500	53	64	64	64		1641	105
*CYN-PEM ROCK CREEK L	2140	392	1748	142	1020	1451000	145	64	64	64	2266	3951	145
CYN-PEM NISKU A WATER FLOOD	1250	238	1014	82		4800330	158	384	384	384		1250	80
*DAVEY BELLY RIVER B	307	64	243	20		1600230	37	128	128	128		1250	80
*DAVEY BELLY RIVER F	95	14	81	7		800150	12	64	64	64		1250	80
*DAVEY BELLY RIVER G	1870	595	1271	103		6400260	166	512	512	512		1250	80
*DAVEY PEKISKO A	954	394	560	46		2820090	25	64	64	64		4406	85
*DAWSON BEAVERHILL LAKE A	162	12	170	14		900000		64	64	64		1406	90
*DAWSON SLAVE POINT A	126	25	101	8		900000		64	64	64		1406	90
*DAWSON SLAVE POINT C	674	21	653	53		1940180	36	64	64	64		3109	85
*DAWSON GRANITE WASH B	52	14	78	6		900000		64	64	64		1406	90
*DIMS DALE HALFWAY A	62	21	61	5		950230	22	64	64	64		1484	95
*DIMS DALE HALFWAY B	50		96	810000		800500	40	64	64	64		1250	80
*DONALDA UPPER MANNVILLE F	78	14	64	5		800000		64	64	64		1250	80
*DRUMHELLER MANNVILLE T	177	18	159	13		800170	14	64	64	64		1250	80
*DRUMHELLER MANNVILLE Z	786	296	530	43		2330470	110	128	128	128		1820	80
*DRUMHELLER UPPER MANNVILLE A	293	20	233	14		800360	29	64	64	64		1250	80
*DRUMHELLER UPPER MANNVILLE C	37	4	33	3		800000		64	64	64		1250	80
*DRUMHELLER UPPER MANNVILLE D													

LEGEND: Dotted = Light Dot Rule
Comma = Light Dash Rule

CALGARY, ALBERTA

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	10 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	WEL OR ADJ ALLO 10 ³ m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE m ³ /d/ha	11 WELL H.A. m ³ /d
*DRUMHELLER LOWER MANNVILLE H	265	1	264	21		800120		10	64	64		1250	80
*DRUMHELLER LOWER MANNVILLE I	182	3	179	15	5350	800500		40	64	64		1250	80
DRUMHELLER D-2A	1630	6773	9527	774	1760	13620900		1226	448	448	9040	9866	80
DRUMHELLER D-2B	2800	8008	20792	1690	1120	18930500		1704	960	960	1972	1972	80
DUHAMEL D-3B WATER FLOOD	14600	6269	8331	677	1000	6770900		669	208	208	3256	20769	80
EAGLESHAM D-1A	651	124	527	43	1980	851000		85	64	64	1328	3016	85
EAGLESHAM D-1B	504	59	445	36	2360	851000		85	64	64	1328	2328	85
*EDSON CARDIUM E	189	22	167	14		1600070		11	128	128		1250	80
*EDSON CARDIUM I	162	61	101	8		1600030		5	128	128		1250	80
*EDSON CARDIUM J	500	135	365	30		2400040		58	152	152		1250	80
*EDSON CARDIUM K	1680	255	1425	116		14400040		58	1152	1152		1250	80
*EDSON CARDIUM P	2110	543	1567	127		23200090		209	1856	1856		1250	80
*EDSON CARDIUM T	150	33	117	10		800140		11	64	64		1250	80
*EDSON CARDIUM U	81	29	52	4		800370		30	64	64		1250	80
*EDSON CARDIUM EE	56	10	46	4		850180		15	64	64		1328	85
*EDSON CARDIUM II	99	18	81	7		800070		6	64	64		1250	80
*EDSON CARDIUM JJ	250	46	204	17		1600130		21	128	128		1250	80
*EDSON CARDIUM KK	126	42	84	4		800750		60	64	64		1250	80
*EDSON CARDIUM OO	58	13	45	4		800050		4	64	64		1250	80
*EDSON CARDIUM SS	109	5	104	3		800050		4	64	64		1250	80
*EDSON CARDIUM TT	26	9	17	1		800000		1	64	64		1250	80
*EDSON CARDIUM UU	27	9	18	1		800070		6	64	64		1250	80
*EDSON CARDIUM VV	43	13	30	2		800230		18	64	64		1250	80
*EDSON CARDIUM XX	62	5	57	5		800000		1	64	64		1250	80
*EDSON CARDIUM CC & WW	237	51	186	15		6400050		32	512	512		1250	80
*EDSON CARDIUM RR & ZZ	1730	4	1726	140		14400200		288	1152	1152		1250	80
*EDSON SECOND WHITE SPECKS A	349	41	308	25		1030550		57	64	64		1609	50
*EDSON BLUESKY A	3800	329	3471	282		9630180		173	384	384		2509	130
*EDSON GETHING C	130	26	104	8		1300150		20	64	64		2031	130
*ELMWORTH DOE CREEK A	160	1	159	13		800080		6	64	64		1250	80
*ELMWORTH CADOTTE H	253		253	21		800500		40	64	64		1250	80
*ELMWORTH CHARLIE LAKE A	4170	486	3684	299	3460	10350630		652	576	576	1797	2142	115
*ELMORA LOWER MANNVILLE B	71	2	71	4	61350	800500		40	64	64		1250	80
*ENCHANT LOWER MANNVILLE I	56		54	4		801000		80	16	16		5000	80
*ENCHANT ARCS B	939		939	76		2780500		139	128	128		2172	80
*ERSKINE BLAIRMORE G	153	3	190	15		800210		17	64	64		1250	80
*ERSKINE BLAIRMORE J	465	49	416	34		4490100		45	152	152		2340	80
*ERSKINE BLAIRMORE W	206	1	205	17		800500		40	64	64		1250	80

LEGEND: Decimal - Light Gray Rule
Comma - Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	% CUMULATIVE PRODUCTION (10 ³ m ³)	PROBABLE RESERVES (10 ³ m ³)	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*ERSKINE GLAUCONITIC F													
*EVI SLAVE POINT A	201	13	188	15		800500		40	64	64		1250	80
*EVI SLAVE POINT B	2640	368	2272	185		5210310		162	256	256		2034	80
*EVI SLAVE POINT C	4240	394	3846	313		7530270		203	152	152		3922	80
*EVI SLAVE POINT D	420	52	368	30		1240000			64	64		1938	80
*EVI SLAVE POINT E	648	55	593	48		1920150		29	64	64		3000	80
*EVI SLAVE POINT F	3150	157	2993	243	3840	9320200		186	152	152		4854	80
*EVI SLAVE POINT G	2820	67	2753	224		8340080		67	384	384		2112	80
*EVI SLAVE POINT H	555	48	507	41		1640120		20	64	64		2563	80
*EVI SLAVE POINT I	189	11	178	14		800150		12	64	64		1250	80
*EVI SLAVE POINT J	1700	31	1669	136		5030160		80	192	192		2640	80
*EVI SLAVE POINT K	216		216	18	4450	800500		40	64	64		1250	80
*EVI SLAVE POINT L	1900	436	1464	119	2020	2401000		240	152	152	1250	2927	80
*EVI GILWOOD A	468	81	387	31	2580	801000		80	64	64	1250	2156	80
*EVI GILWOOD B	654	122	532	43		1600330		53	128	128		1250	80
*EVI GILWOOD C	106	36	70	6		800150		12	64	64		1250	80
*EVI GILWOOD D	428	25	403	33		1270240		30	128	128		0952	80
*EVI GILWOOD E	1670	304	1366	111	1440	1601000		160	128	128	1250	3859	80
*EVI GILWOOD F	292	35	257	21		860170		15	64	64		1344	80
*EVI GILWOOD G	254	45	209	17		801000		80	64	64		1250	80
*EVI GILWOOD H	618	72	546	44		1830310		57	64	64		2859	80
*EVI GILWOOD I	516	172	344	28		4000380		152	320	320		1250	80
*EVI GILWOOD J	420	35	385	31		1240210		26	64	64		1938	80
*EVI GILWOOD K	173	28	145	12		800290		23	64	64		1250	80
*EVI GILWOOD L	91	8	83	7		800100		8	64	64		1250	80
*EVI GILWOOD M	26	8	18	1		800100		8	64	64		1250	80
*EVI GILWOOD N	474	29	447	36	2220	801000		80	64	64	1250	2203	80
*EVI GRANITE WASH G	100	29	71	6		800670		70	64	64		1612	80
*EVI GRANITE WASH H	360	62	298	24	3330	801000		80	64	64	1250	4031	80
*EVI GRANITE WASH I	100	42	58	5		2580000			64	64		1406	80
*EVI GRANITE WASH J	100	27	73	6		900000			64	64		3047	80
*EVI GRANITE WASH K	658	47	611	50	1600	801000		80	64	64	1250	1250	80
*EVI GRANITE WASH L	70	18	52	4		800360		29	64	64		1250	80
*EVI GRANITE WASH M	8680	83	8597	699	1000	6991000		699	512	512	1365	3732	80
*EVI GRANITE WASH N	12100		12100	983	1000	9831000		983	320	320	3072	3923	80
*EVI GRANITE WASH P	4500	1590	2910	236		2000320		640	800	800		2500	80
*EWING LAKE D-20	504	90	414	34		1600400		64	32	32		5000	80
*EWING LAKE D-38	20000	8822	11178	908	1200	10900640		698	208	208	5240	5000	80
FAIRYDELL-BON ACCORD D-3A	15600	5999	9601	780	2360	18410760		1399	624	624	2950	5152	80
FENN WEST D-2A													

POOL NAME	1 INITIAL RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCRP- ABILITY FACTOR	6 % MRL OR ADJUSTED ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*FENN WEST D-2C	1730	153	1577	128	1000	5120250	128	128	128	128	128	4000	80
*FENN WEST D-2D	1190	128	1062	86	1000	3520170	60	60	64	64	1875	5500	80
*FENN WEST D-2E	1600	128	1472	120	1000	1201000	120	120	64	64	1875	3695	80
*FENN WEST D-3A	1400	179	1221	99	1000	4140110	46	46	64	64	1875	6469	80
*FENN WEST D-3B	385	20	365	30	1000	1140000	64	64	64	64	1875	1781	80
*FENN WEST D-3C	1500	545	955	78	1000	4440020	5	5	64	64	1875	6938	80
*FENN WEST D-3E	6660	1104	5556	452	1000	4521000	452	128	128	128	3531	15358	80
*FENN WEST D-3F	1370	64	1306	106	1000	4050100	41	64	64	64	1875	6328	80
*FENN WEST D-3G	2470	21	2449	199	1000	1991000	199	64	64	64	3105	11422	80
*FENN-BIG VALLEY UPPER	168	24	164	13	1000	800330	26	64	64	64	1250	1250	80
*FENN-BIG VALLEY D-2A	518000	222096	295904	24046	4500	108207	23701	3520	3968	27270	27270	1250	80
PRIMARY						807190280	22601	2960	2960	27270	27270	1250	80
SOLVENT FLOOD						274880040	1100	560	1008	49086	49086	1250	80
*FENN D-3C	275	91	184	15	1000	801000	80	16	16	16	1250	5000	80
*FERRIER BELLY RIVER A	3310	1295	2015	164	6830	11200490	549	1088	1088	1029	1029	1250	80
*FERRIER BELLY RIVER B	260	35	225	18	1000	801000	80	64	64	64	1250	1250	80
*FERRIER BELLY RIVER G	798	65	733	60	1000	3200190	61	256	256	256	1250	1250	80
*FERRIER BELLY RIVER H	37	7958	37	3	1000	800000	64	64	64	64	1250	1250	80
*FERRIER CARDIUM D	31420	7958	23462	1907	2350	4481	2677	7168	17056	0263	0263	1250	85
PRIMARY						1510530	80	576	576	0262	0262	1250	85
WATER FLOOD						43290600	2597	6552	16480	0657	0657	1382	85
*FERRIER CARDIUM E	49200	11428	37772	3069	1940	5954	4166	6016	14624	0407	0407	1250	90
PRIMARY						1560320	50	320	384	1406	1406	1250	90
WATER FLOOD						57970710	4116	5656	14240	1018	1018	1250	90
*FERRIER CARDIUM G&L	35700	4391	31309	2544	2940	7479	4840	10456	43008	0174	0174	1250	85
PRIMARY						4120770	317	2368	2368	0174	0174	1250	85
WATER FLOOD						70670640	4523	8128	40640	0865	0865	1250	85
*FERRIER VIKING C	115	46	69	6	1000	1200010	1	64	64	64	1250	1250	85
*FERRIER VIKING D	59	22	77	6	1000	1100050	6	64	64	64	1250	1250	85
*FERRIER VIKING E	61	13	48	4	1000	1250120	15	64	64	64	1250	1250	85
*FERRIER VIKING F	46	13	46	4	1000	1200330	40	64	64	64	1250	1250	85
*FERRIER ELLERSLIE C	310	13	297	24	1000	1450440	64	64	64	64	1250	1250	85
*FERRYBANK BELLY RIVER C	2200	25	2175	177	1000	6510410	267	384	384	384	1250	1250	80
*FERRYBANK BELLY RIVER E	2460	12	2448	195	1000	6400510	326	512	512	512	1250	1250	80
*FERRYBANK BANFF C	143	13	143	12	1000	800000	64	64	64	64	1250	1250	80
*FERRYBANK BANFF D	183	20	170	14	5720	800500	40	64	64	64	1250	1250	80
*FIR CARDIUM A	135	13	115	9	1000	800280	22	64	64	64	1250	1250	80
*FIR KEG RIVER D	375	20	375	30	1000	300500	15	64	64	64	1250	1250	80

LEGEND: Decimals = Light Dot Rule
Commas = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 % MRL OR ADJUSTED POOL ALLOCATION m ³ /d	6 POOL INCAP. ABILITY FACTOR	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*FOURTH HALFWAY A	1070		1068	87	3200130		42	256	256	256		1250	80
*FOX CREEK GETTING A	538	2	536	44	1590500		80	64	64	64		2484	80
*FOX CREEK GETTING B	294	50	244	20	2400460		110	152	152	192		1250	80
FOX CREEK BEAVERHILL LAKE A	5761	898	4863	395	798		815	832	832	1984	0402		200
PRIMARY					261670		43	64	64	64	0406		200
WATER FLOOD					7721000		772	768	768	1920	1005		200
*GALAHAD CAMROSE A	151	30	161	13	801000		80	64	64	64		1250	80
*GARRINGTON CARDIUM I	197	23	174	14	800210		17	64	64	64		1250	80
*GARRINGTON CARDIUM J	48	4	44	4	800000		8	64	64	64		1250	80
*GARRINGTON CARDIUM L	56	7	89	7	800100		8	64	64	64		1250	80
*GARRINGTON CARDIUM M	333		333	27	800000			128	128	128		0625	80
*GARRINGTON CARDIUM N	238	10	228	19	2400280		67	384	384	384		0625	80
*GARRINGTON CARDIUM O	268		266	22	800140		11	128	128	128		0625	80
*GARRINGTON CARDIUM P	272	1	271	22	800050		4	64	64	64		0625	80
*GARRINGTON CARDIUM R	43		43	3	800040		3	64	64	64		1250	80
*GARRINGTON CARDIUM S	133	7	126	10	800500		40	128	128	128		0625	80
GARRINGTON CARDIUM A&B	32360	13465	18835	1531	5350		1759	16640	28467	0288			80
PRIMARY					19520390		761	6784	6784	0288			80
WATER FLOOD					62380160		998	9856	21683	0633			80
*GARRINGTON 2WS A	88	9	79	6	1050000		86	64	64	64		1641	105
*GARRINGTON 2WS B	146		146	12	950500		86	64	64	64		1484	95
*GARRINGTON 2WS C	425		425	35	1260130		16	64	64	64		1969	50
*GARRINGTON 2WS D	94	1	93	8	900000			64	64	64		1466	90
*GARRINGTON 2WS E	139		139	11	1050500		53	64	64	64		1641	105
GARRINGTON 2WS F	82		82	7	900220		20	64	64	64	1406		90
*GARRINGTON VIKING A	13000	2113	10887	885	72240230		1662	5440	5440				85
*GARRINGTON VIKING J	32	15	17	1	850520		44	64	64	64		1328	65
*GARRINGTON VIKING K	148	23	125	10	1001000		100	64	64	64		1563	100
*GARRINGTON VIKING L	157	13	184	15	850100		5	64	64	64		1328	85
*GARRINGTON VIKING N	207		207	17	1100510		56	64	64	64		1719	110
*GARRINGTON VIKING Q	362	27	275	22	3750660		248	152	152	192		1953	125
*GARRINGTON VIKING S	58	1	57	5	1100140		15	64	64	64		1719	110
*GARRINGTON MANNVILLE D	1820	673	1147	93	35100170		597	1728	1728	1728		2031	130
*GARRINGTON MANNVILLE I	454	117	377	31	2801000		280	128	128	128		2031	130
*GARRINGTON MANNVILLE L	16		16	1	1300040		5	64	64	64		2031	130
*GARRINGTON MANNVILLE M	167	4	163	13	1250120		15	64	64	64		1953	125
*GARRINGTON MANNVILLE N	64		64	5	1350000		15	64	64	64		2109	135
*GARRINGTON LOWER MANNVILLE P	63	10	53	4	1200100		12	64	64	64		1875	120

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3 m^3	2 % CUMULATIVE PRODUCTION 10^3 m^3	3 PROBABLE RESERVES 10^3 m^3	4 POOL ALLOCATION m^3/d	5 POOL INCAP ABILITY FACTOR	6 MRL OR ADJUSTED POOL ALLOCATION m^3/d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m^3/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION $\text{m}^3/\text{d}/\text{ha}$	12 MAXIMUM RATE LIMITATION $\text{m}^3/\text{d}/\text{ha}$	13 WELL NO m^3/d
*GARRINGTON LOWER MANNVILLE Q	480	27	453	37		2300090		25	128	128		2188	14D
*GARRINGTON LOWER MANNVILLE T	160	3	157	13		1350000			64	64		2109	135
*GARRINGTON LOWER MANNVILLE KK	105	8	97	8		1300000			64	64		2031	130
*GARRINGTON LOWER MANNVILLE PP	36		36	3		1100500		55	64	64		1719	110
*GARRINGTON LOWER MANNVILLE QQ	50		50	4	2500	1300500		65	64	64		2031	130
*GARRINGTON LOWER MANNVILLE N & O	450	115	335	27		5200240		125	256	256		2031	130
*GARRINGTON LOWER MANNVILLE N & O	262		262	21		1300500		65	64	64		2031	130
GARRINGTON LEDUC D	1330	1	1329	108	1000	1080500		54	64	64	1688	6156	200
*GHOST PINE UPPER MANNVILLE LL	66	17	49	4		800210		17	64	64		1250	80
*GHOST PINE UPPER MANNVILLE RR	264	19	245	20		800090		17	64	64		1250	80
*GHOST PINE UPPER MANNVILLE WW	50	8	42	3		800050		4	64	64		1250	80
*GHOST PINE UPPER MANNVILLE EEE	203	55	198	16		800380		30	64	64		1250	80
*GHOST PINE UPPER MANNVILLE FFF	245	12	233	19		800000			64	64		1250	80
*GHOST PINE UPPER MANNVILLE KKK	200		200	16		800500		40	64	64		1250	80
GHOST PINE UPPER MANNVILLE LLL	708		708	58	2760	1600140		22	128	128	1250	1633	80
*GHOST PINE LOWER MANNVILLE J	159	29	130	11		1600160		26	128	128		1250	80
GHOST PINE LOWER MANNVILLE L	1010	361	649	53	1510	801000		80	64	64	1250	4672	80
*GHOST PINE LOWER MANNVILLE N	133	20	113	9		800120		10	64	64		1250	80
*GHOST PINE LOWER MANNVILLE Q	327	1	326	26		1600400		64	128	128		1250	80
*GHOST PINE PEKISKU P	77	8	69	6		800080		6	64	64		1250	80
GIFT SLAVE POINT A	12000	951	11049	898	2230	20030680		1362	1472	1472	1361	2212	80
*GIFT SLAVE POINT C	4190	94	4096	333		11160240		263	576	576		1938	80
*GIFT SLAVE POINT D	272	6	266	22		800200		16	64	64		1250	80
*GIFT SLAVE POINT E	704	12	692	56		2080200		42	64	64		1250	80
*GIFT SLAVE POINT G	240		240	20		800170		14	64	64		1250	80
*GIFT SLAVE POINT H	414	29	385	177		800230		18	64	64		1250	80
*GIFT GILWOOD D	414	29	385	31	2580	801000		81	64	64	1250	1906	80
GIFT GILWOOD E	2390	169	2221	180	2220	4000000		280	320	320	1250	2762	80
*GIFT GILWOOD G	1190	57	1133	92	1000	921000		52	64	64	1438	5500	80
*GIFT GILWOOD H	245	10	235	19		800520		42	64	64		1250	80
GIFT GILWOOD J	2260	57	2223	181	1320	2391000		239	152	192	1245	3516	80
*GIFT GRANITE WASH D	151	4	187	15		800230		18	64	64		1250	80
*GILBY CARDIUM D	85		85	7		800050		4	64	64		1250	80
*GILBY CARDIUM E	106		106	9		800500		40	64	64		1250	80
*GILBY VIKING I	356	60	296	24		4000700		280	320	320		1250	80
*GILBY VIKING J	37		37	3		800040		3	64	64		1250	80
*GILBY UPPER MANNVILLE D	145		145	12		800500		40	64	64		1250	80
GILBY BASAL MANNVILLE R	1700	180	1520	124	1450	1801000		180	128	128	1406	3930	90

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule



OIL PRORATION DATA

POOL NAME	1 INITIAL RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PRORATABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MRL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*GILBY BASAL MANNVILLE 8B	57	12266	57	1986	1270	850500	64	43	64	64	0651	1328	85
GILBY JURASSIC B	36700		24434			2522	1568	2153	32	3872	0651	1328	90
PRIMARY						2501060	1536	2151	64	3840	0656	2969	90
WATER FLOOD						900300	64	27	64	64	1628	1406	90
*GILBY JURASSIC I	305	93	212	17	3600	900300	64	27	64	64	1406	1406	90
GILBY JURASSIC J	443	132	311	25		3400890	80	88	192	192	1406	2047	90
*GILBY JURASSIC L	1150	51	1099	89		3400260	64	60	64	64	1406	2047	90
*GILBY NISKU B	461	77	394	32		1190500	64	60	64	64	1406	2047	90
*GILBY D-3A	338	77	331	27		1200500	64	60	64	64	1406	2047	90
GILWOOD GILWOOD B	861	10	851	69	1810	1251000	64	125	64	64	1953	3984	125
*GIRoux LAKE VIKING D	65	11	64	5		800500	64	40	64	64	1250	1250	80
*GIRoux LAKE GETHING A	70	77	63	5		800500	64	40	64	64	1250	1250	80
*GLACIER BOUNDARY A	222	11	211	17	4710	800500	64	40	64	64	1250	1250	80
*GLADYS RUNDLE C	1700	295	1405	114		5030480	320	241	320	320	1572	1572	85
*GLEICHEN UPPER MANNVILLE B	44	9	35	3		800070	64	8	64	64	15410	1250	80
GLEN PARK D-3A	33500	15295	18205	1479	1500	22150500	144	1110	144	144	15410	1250	80
GLEN PARK D-3B	560	36	524	43	1860	800750	64	60	64	64	1250	2594	80
*GOLD CREEK CHARLIE LAKE B	407	11	406	33		1200000	64	60	64	64	1875	1875	90
*GOLD CREEK CHARLIE LAKE C	85	6	79	6		950330	64	31	64	64	1464	1464	95
*GOLD CREEK CHARLIE LAKE D	162	6	182	15		900220	64	20	64	64	1406	1406	90
*GOLD CREEK DOIG A	116	2	114	9		900060	64	5	64	64	1406	1406	90
*GOLD CREEK DOIG C	312	2	312	25		920000	64	5	64	64	1438	1438	90
GOLDEN SLAVE POINT A	37000	3982	28018	2277	3000	68310330	1408	2254	1408	1408	4852	80	80
*GOLDEN SPIKE UPPER MANNVILLE C	417	13	404	33		1600380	128	61	128	128	1250	1250	80
GOLDEN SPIKE D-3A	300000	138490	161510	13125	1000	13125	544	3675	544	544	24127	1250	80
PRIMARY													
GAS FLOOD													
*GOLDEN SPIKE D-3B	2370	77	2293	186		131250280	544	3675	544	544	24127	1250	80
*GOODWIN BASAL QUARTZ A	189	28	161	13		7010270	64	189	64	64	10953	10953	80
GOOSE RIVER BEAVERHILL LAKE A	88320	27761	60579	4923	1000	800120	64	10	64	64	1250	1250	80
PRIMARY													
SOLVENT FLOOD													
WATER FLOOD													
*GORDONDALE HALFWAY B	918	79	839	68		17991000	1152	1799	1152	2984	1562	165	165
*GORDONDALE HALFWAY C	188	18	170	14		31241000	2432	3124	2432	5180	1285	165	165
*GORDONDALE HALFWAY D	137	33	104	8		1810340	128	62	128	128	1417	1417	80
*GORDONDALE HALFWAY F	38	5	33	3		800310	64	25	64	64	1250	1250	80
GORDONDALE E HALFWAY G	690	5	690	56	2860	1600540	128	43	128	128	1250	1250	80
						1600500	128	80	128	128	1250	1250	80

LEGEND: Dashed - Light Dot Rule
Solid - Light Dash Rule

POOL NAME	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL IN A m ³ /d
GRANDE PRAIRIE HALFVAY A	4800	471	4329	352	2500		8800800	704	764	704	1250	1707	80
*GRANDE PRAIRIE HALFVAY H	130	8	122	10			800000		64	64		1250	80
*GUNN LOWER MANNVILLE A	158	7	151	12			800000		64	64		1250	80
*HALKIRK UPPER MANNVILLE D	766	17	769	62			2330250	58	64	64		3641	80
*HALKIRK UPPER MANNVILLE E	202		202	16			800380	30	64	64		1250	80
*HALKIRK UPPER MANNVILLE G	70	1	69	6			800000		64	64		1250	80
HALKIRK UPPER MANNVILLE I	9600	211	9389	763	1470		11221000	1122	848	848	1323	5000	80
*HALKIRK UPPER MANNVILLE J	660	7	673	55			2010190	38	128	128		1570	80
HALKIRK UPPER MANNVILLE K	323		323	26	1000		260500	13	16	16	1625	6000	80
*HALKIRK LOWER MANNVILLE J	53	8	85	7			800750	60	16	16		5000	80
*HALKIRK LOWER MANNVILLE M	115		115	9			800500	40	16	16		5000	80
HALKIRK CAMROSE B	760	25	735	60	1330		801000	80	64	64	1250	3516	80
*HALKIRK CAMROSE C	250	29	221	18			800320	26	64	64		1250	80
*HALKIRK EAST GLAUCONITIC B	206	17	206				800000		64	64		1250	80
HALKIRK EAST ELLERSLIE A	2400	154	2246	183	3500		6411000	641	128	128	5008	9875	80
HALKIRK EAST ELLERSLIE B	1600	174	1426	116	4140		4801000	480	56	96	5000	5913	80
*HALKIRK EAST ELLERSLIE C	279	4	275	22			830000		64	64		1297	80
HAHELIN CREEK TRIASSIC A	1820	177	1643	134	1790		2401000	240	152	152	1250	2807	80
*HANNA UPPER MANNVILLE B	105	12	93	8			800130	10	64	64		1250	80
*HARMATTAN EAST CARDIUM C	25	5	20	2			850060	6	64	64		1328	85
*HARMATTAN EAST CARDIUM D	258	9	249	20			800180	14	64	64		1250	80
*HARMATTAN EAST CARDIUM E	37	3	34	3			800040	3	64	64		1250	80
*HARMATTAN EAST VIKING C	243	27	216	18			1100200	22	64	64		1719	110
*HARMATTAN EAST VIKING E	7598	1932	5666	460			71230100	712	4800	4800		1484	95
*HARMATTAN EAST VIKING K	106	2	104	8			1100000		64	64		1719	110
HARMATTAN EAST RUNDLE	121400	51455	69945	5684	1800		10231	5572	3648	4544	2252	1719	140
PRIMARY													140
WATER FLOOD													140
*HARMATTAN EAST RUNDLE D													140
*HARO KEG RIVER A	308	19	289	23			100870550	5548	3584	4480	2814		140
HAYNES D-2A & D-3A	555	10	545	44			1150320	37	64	64		1757	115
*HERCULES WABAMUN A	3730	1289	2441	198	3640		1640000		64	64		2563	80
HIGHVALE CARDIUM C	225	22	203	16	5000		7210740	534	640	640	1127	1917	80
PRIMARY	3870	364	3506	285	2840		800500	40	64	64		1250	80
WATER FLOOD													80
*HIGHVALE CARDIUM D	95	13	82	7			573670	713	1216	3616	0224		80
*HIGHVALE CARDIUM G	236	8	228	19			7520670	504	256	256	0223		80
HIGHVALE LOWER MANNVILLE A	8720	1105	7615	619	5510		800110	79	64	64		1094	80
							800000		64	64		1250	80
							3411	660	2240	5368	0635		80

LEGEND: Dashed = Light Don Rule
Comma = Light Dash Rule

OIL PRORATION DATA

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MD NO 406A

YEAR 1987

MONTH MARCH

P.O.O. NAME	1	2	3	4	5	6	7	8	9	10	11
	INITIAL RESERVABLES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROFITABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	% ADJUSTED POOL MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	WELL H.A. m ³ /d/ha
HIGHVALE LOWER MANNVILLE A (CONTINUED)											
* PRIMARY											
WATER FLOOD											
*HIGHVALE LOWER MANNVILLE B	120	48	72	6		4880450	220	768	768	0635	1250
*HIGHVALE LOWER MANNVILLE D	102	21	81	7		23150190	440	1412	4600		1573
*HIGHVALE LOWER MANNVILLE I	105	17	88	7		800370	30	64	64		1250
*HIGHVALE LOWER MANNVILLE J	102	16	86	7		800000	12	64	64		1250
*HIGHVALE LOWER MANNVILLE R	318	10	308	25		800000		64	64		1250
*HIGHVALE LOWER MANNVILLE T	201		201	16		1600850	136	128	128		1250
*HIGHVALE LOWER MANNVILLE U	1160		1152	94		801000	80	64	64		1250
*HIGHVALE BANFF A	3500		2993	240		3430350	120	152	192		1786
*HIGHVALE BANFF B	144	547	121	10		10360250	259	256	256		4047
*HIGHVALE BANFF H	7110	213	6897	560		800240	19	64	64		1250
*HIGHVALE BANFF M	214	37	177	14		19800350	693	1024	1024		1934
*HIGHVALE BANFF P	445	19	374	30		800190	15	64	64		1250
*HIGHVALE BANFF R	265	19	246	20		1320610	81	64	64		2063
*HIGHVALE BANFF S	208	9	199	16		800000		64	64		1250
HILL SLOAN D-3A	336	184	335	27	1000	270500	14	152	152	0422	1547
*HOMEGLEN-RIMBEY D-3B	3500		3316	269		10360240	249	64	64		3396
*HOMEGLEN-RIMBEY D-3C	642		641	52		1900180	34	64	64		2969
HUSSAR GLAUCONITIC A	32700	14254	18446	1499	2000	25980600	1799	480	480	0246	5000
*HUSSAR GLAUCONITIC BB	636	223	413	34		4000050	20	64	64		1250
*HUSSAR GLAUCONITIC YY	221	14	207	17		800000		64	64		1250
*HUSSAR GLAUCONITIC FFF	33	10	23	2		800000		64	64		1250
*HUSSAR GLAUCONITIC NNN	1190	24	1166	95		3520080	28	128	128		2750
*HUSSAR GLAUCONITIC RRR	36	4	32	3		1080030	3	64	64		1668
*HUSSAR GLAUCONITIC SSS	1170	351	819	67		8000100	80	320	320		2500
*HUSSAR GLAUCONITIC TTT	55	13	42	3		800080	6	64	64		1250
*HUSSAR GLAUCONITIC B2H	12	6	66	5		800000		64	64		1250
*HUSSAR GLAUCONITIC H2H	104	3	101	8		800500	40	64	64		1250
*HUSSAR OSTRACOD X	49	15	34	13		1600090	14	128	128		1250
*HUSSAR OSTRACOD CC	83	21	62	5		800250	20	64	64		1250
*HUSSAR OSTRACOD FF	89		80	7		800280	22	64	64		1250
*HUSSAR OSTRACOD GG	50		56	5		800000		64	64		1250
*HUSSAR BASAL MANNVILLE OO	488	84	404	33		5600150	84	112	112		5000
*HUSSAR BASAL MANNVILLE AAA	1228		1228	100		3630160	58	128	128		2836
*HUSSAR BASAL QUARTZ B	221	13	208	17		800040	3	64	64		1250

LEGEND: Dashed - Light Dot Rule
Comma - Light Dash Rule



	POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD LOSS m ³ /d
	*HYTHE HALFWAY C	330		319	26		900270		24	64	64		1406	90
	*INNISFAIL BELLY RIVER A	1740		1709	139		3430070		24	128	128		2682	80
	INNISFAIL D-3	118000	55377	62623	5089	2010	102250680		9002	2848	2848	3592		140
	*JAYAR DUNVEGAN A	3450	462	2988	243		10210270		276	576	576		1773	105
	*JAYAR DUNVEGAN B	233	46	187	15		1150570		66	64	64		1797	115
	JUARCAM VIKING PRIMARY	177000	76565	100435	8162	16400	133857		8448	6152	7467	17926		80
	WATER FLOOD						390080100		3901	1744	2176	22367		80
	GAS FLOOD						797910040		3192	3648	4451	21873		80
	*JOARCAM VIKING C	58	10	48	4		1600060		10	128	128		1250	80
	*JOFFRE VIKING B	1140	487	653	53		3200120		38	128	128		2500	80
	*JOFFRE VIKING C	65	9	56	5		800210		17	64	64		1250	80
	*JOFFRE VIKING D	510	116	394	32		5600180		101	224	224		2500	80
	*JOFFRE VIKING E	185		185	15		1600500		80	128	128		1250	80
	*JOFFRE DETRITAL B	38		38	3		800500		40	64	64		1250	80
	JOFFRE D-3B	8250		8250	670	1000	6700500		335	128	128	5234	19070	55
	JUDY CREEK BEAVERHILL LAKE A PRIMARY	580000	220241	359759	29235	1000	29235		21927	10560	33581	0871		140
	SOLVENT FLOOD													140
	WATER FLOOD						292360750		21927	10560	33581	2765		140
	JUDY CREEK BEAVERHILL LAKE B PRIMARY	186000	73906	112094	9109	1000	9109		7560	3840	11520	0791	2344	150
	WATER FLOOD													150
	*JUDY CREEK BEAVERHILL LAKE C	550		439	36	8900	3200500		7560	3840	11520	2372	2500	160
	JUDY CREEK SOUTH BEAVERHILL LAKE PRIMARY	4220	1630	2590	210	2950	620		546	448	532	1165	2500	155
	WATER FLOOD						2240670		150	192	192	1167	2422	155
	*JUDY CREEK SOUTH BEAVERHILL LAKE B	587	196	391	32		3961000		356	256	256	1547	4496	155
	*JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	325	1175	95		3000100		30	256	256		1172	150
	*JUMPBUSH UPPER MANNVILLE A	2820	405	2415	196		4500440		198	384	384		1172	150
	*JUMPBUSH UPPER MANNVILLE E	576	167	409	33		8340300		250	384	384		2172	80
	*JUMPBUSH UPPER MANNVILLE I	683	14	669	54		1700120		20	128	128		1328	80
	*KAKUT CHARLIE LAKE A	540	49	441	40		2020300		61	64	64		3156	80
	*KAKWA MAIN CARDIUM A	510	87	423	34		1600170		27	128	128		1250	80
	KAKWA A CARDIUM A PRIMARY	11650	1209	10441	848	2930	2485		102	256	256	D555	1250	80
	GAS FLOOD						5681720		4523	4480	4480	D555	1250	80
	*KAKWA C CARDIUM A	378	89	289	23		19171850		3546	3456	3456	D555	1250	80
							1600380		61	128	128		1250	80

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Comma - Light Dash Rule

OIL PROPRATION DATA

POOL NAME	1 INITIAL RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 * MRL OR ADJUSTED POOL ALLOCATION m ³ /d	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d / ha	11 MAXIMUM RATE LIMITATION m ³ /d / ha	12 WELL ID m ³ /d
*KAKWA C CARDIUM B	389	49	340	28	1600000	128	128	128	128	1250	80	11
*KAKWA DUNVEGAN C	186	28	158	13	1150500	58	58	64	64	1797	115	11
*KAYBOB GETHING E	931	2	931	76	1200220	61	61	64	64	4237	80	11
*KAYBOB GETHING F	406	2	404	33	1200500	60	60	64	64	1815	120	11
KAYBOB BEAVERHILL LAKE A WATER FLD	200000	75558	124442	10113	101130580	9911	9911	5952	5952	1695	195	11
*KAYBOB BEAVERHILL LAKE B	2030	489	1541	125	6010250	150	150	320	320	1878	190	11
KAYBOB SOUTH TRIASSIC A	177500	54469	123031	9998	9998	10006	10006	8832	26039	3084	85	11
PRIMARY												
SOLVENT FLOOD												
WATER FLOOD												
*KEHO BOW ISLAND F	276	19	257	21	986120	600	600	256	256	1375	85	11
*KEHO BOW ISLAND G	413	69	344	28	43230950	4107	4107	3136	11258	1025	85	11
KIDNEY KEG RIVER A	2190	19	2171	176	3200190	61	61	256	256	1410	80	11
KIDNEY KEG RIVER B	2190	7	2143	174	3200250	80	80	256	256	1250	90	11
KIDNEY KEG RIVER C	1450		1450	118	2400500	120	120	152	192	2234	80	11
KIDNEY KEG RIVER D	683		683	56	800500	40	40	64	64	1250	80	11
KIDNEY KEG RIVER E	608		608	49	800500	40	40	64	64	1250	80	11
KIDNEY KEG RIVER H	808	13	795	65	800500	40	40	64	64	1250	80	11
KIDNEY KEG RIVER O	558	14	594	48	800500	40	40	64	64	1250	80	11
KIDNEY KEG RIVER P	45	13	32	3	800000			32	32	2500	80	11
*KILLAM UPPER VIKING C	388	32	356	29	4000150	60	60	160	160	2500	80	11
*KILLAM UPPER VIKING H	8000	370	7630	620	19200800	1536	1536	56	96	20000	80	11
*KILLAM GLAUCONITIC S	2440	18	2422	197	5590360	201	201	28	28	30083	80	11
KITTY SLAVE POINT A	621	5	616	50	800500	40	40	64	64	1250	80	11
KITTY SLAVE POINT B	1220	94	1126	92	2400330	151	151	152	192	1880	80	11
KITTY SLAVE POINT C	999	55	944	77	801000	80	80	64	64	1250	80	11
*KITTY SLAVE POINT D	165	8	157	13	800100	8	8	64	64	1250	80	11
*KITTY SLAVE POINT F	309	7	302	25	910080	7	7	64	64	1422	80	11
*KITTY GRANITE WASH A	126	18	108	9	800280	22	22	64	64	1250	80	11
*KITTY GRANITE WASH B	242	18	242	20	800500	40	40	64	64	1250	80	11
*LANAWAY CARDIUM	2920	867	2053	167	13600160	218	218	1088	1088	1250	80	11
*LANAWAY CARDIUM C	732	137	595	48	1090340	26	26	128	128	1250	80	11
*LANAWAY CARDIUM D	53		93	3	800340	27	27	64	64	1250	80	11
*LANAWAY MANNVILLE	3500	876	2624	213	10360290	300	300	640	640	1619	100	11
*LANAWAY MANNVILLE B	160	25	135	11	1050140	15	15	64	64	1641	105	11
*LANAWAY MANNVILLE D	145	27	118	10	1050270	28	28	64	64	1641	105	11
*LANAWAY MANNVILLE E	117	6	111	9	1100000	26	26	64	64	1719	110	11
*LANAWAY ELKTON A	1010	32	978	79	1500170	26	26	64	64	2336	115	11

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OIL PROPRATION DATA

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*LANAWAY PEKISKO A	101	14	87	7	100000	2	2	64	64	1563	100	100
*LANAWAY D-2A	466	10	476	39	1750510	89	89	64	64	2734	175	175
*LARNE KEG RIVER A	700	22	629	51	2010340	70	70	64	64	3234	80	80
*LARNE KEG RIVER C	503	22	281	23	1490240	36	36	64	64	2328	80	80
*LARNE KEG RIVER D	754	31	484	39	2350030	7	7	128	128	1836	80	80
*LARNE KEG RIVER E	677	24	429	35	2000180	36	36	128	128	1563	80	80
*LARNE KEG RIVER T	330	11	319	26	980500	49	49	64	64	1531	80	80
*LARNE KEG RIVER U	336	26	310	25	990000	31	31	64	64	1547	80	80
*LARNE KEG RIVER V	420	47	373	30	1240250	31	31	64	64	1938	80	80
*LARNE KEG RIVER W	408	16	392	32	1210000	31	31	64	64	1891	80	80
*LARNE KEG RIVER X	158	22	176	14	800000	31	31	64	64	1250	80	80
*LARNE KEG RIVER Y	372	7	365	30	1100000	31	31	64	64	1719	80	80
*LARNE KEG RIVER Z	160	7	153	12	800500	40	40	64	64	1250	80	80
*LARNE KEG RIVER AA	250	3	247	20	800000	38	38	64	64	1250	80	80
*LARNE KEG RIVER BB	803	2	801	65	2380160	119	119	64	64	3719	80	80
*LARNE KEG RIVER CC	1470	3	1467	119	1191000	119	119	64	64	6757	80	80
*LARNE KEG RIVER DD	588	4	588	48	800500	40	40	64	64	2719	80	80
*LARNE KEG RIVER EE	475	1	474	39	800500	40	40	64	64	2203	80	80
*LARNE KEG RIVER FF	175	1	175	14	800500	40	40	64	64	1250	80	80
*LARNE KEG RIVER GG	217	5	217	18	800500	40	40	64	64	1250	80	80
*LATOR DUNVEGAN A	1540	569	971	79	4750210	100	100	320	320	1484	95	95
*LEAHURST MANNVILLE M	153	4	147	12	800630	50	50	64	64	1250	80	80
*LEAHURST BASAL QUARTZ A	55	8	47	4	800000	74	74	64	64	1250	80	80
*LEAHURST LOWER MANNVILLE G	359	46	313	25	2400310	74	74	152	152	1250	80	80
*LEAHURST LOWER MANNVILLE M	152	3	149	12	800500	40	40	64	64	1250	80	80
*LEAHURST NORDEGG A	383	4	379	31	1130000	92	92	128	128	1766	80	80
*LEAHURST NORDEGG C	930	5	925	75	1830500	40	40	64	64	1432	80	80
*LEAHURST NORDEGG D	248	2	246	20	800500	40	40	64	64	1250	80	80
*LEAHURST NORDEGG E	305	2	303	25	800250	20	20	64	64	1406	80	80
*LEAHURST NORDEGG F	398000	19253	205467	166971	213380030	6402	6402	7920	7920	28943	80	80
*LEAHURST NORDEGG G	720	2	718	58	801000	80	80	64	64	3328	80	80
*LEAHURST NORDEGG H	213	3	213	17	800500	40	40	64	64	1250	80	80
*LEAHURST NORDEGG I	652	3	649	53	1930500	97	97	128	128	1508	80	80
*LEAHURST NORDEGG J	168	6	168	14	800500	40	40	64	64	1250	80	80
*LEAHURST NORDEGG K	111	6	105	9	800120	10	10	64	64	1250	80	80
*LEAHURST NORDEGG L	102	3	99	8	950000	64	64	64	64	1484	95	95
*LEAHURST NORDEGG M	113	3	110	9	1150000	64	64	64	64	1797	115	115
*LEAHURST NORDEGG N	123	17	116	9	800000	64	64	64	64	1250	80	80

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*LED UPPER MANNVILLE A	870	62	808	66		5140120		62	128	128		4016	80
*LED LOWER MANNVILLE C	163	9	154	13		800080		6	64	64		1250	80
*LOCHEND CARDIUM A	9040	1369	7671	623		99030160		1584	6336	6336		1563	100
*LOCHEND CARDIUM E	35		35	3		950160		15	128	128		0742	95
*LOCHEND CARDIUM F	11		11	1		850090		8	64	64		1328	85
*LOCHEND CARDIUM G	150		143	12		1100050		6	64	64		1719	110
*LOCHEND CARDIUM H	461		452	37		1360000		6	64	64		2125	125
*LOCHEND VIKING A	116		116	9		800120		10	64	64		1250	80
*LOMOND GLAUCONITIC A	154		141	11		800380		30	64	64		1250	80
*LOMOND SAMTOOTH A	182		174	14		800250		20	32	32		2500	80
*LONG COULEE GLAUCONITIC A	236		228	19		800090		7	32	32		2500	80
*LONG COULEE GLAUCONITIC B	111		92	7		800630		50	64	64		1250	80
*LONG COULEE GLAUCONITIC F	118		109	9		800480		38	64	64		1250	80
*LONG COULEE GLAUCONITIC G	807		727	59		6400190		122	256	256		2500	80
*LONG COULEE GLAUCONITIC H	126		93	8		800750		60	64	64		1250	80
*LONG COULEE GLAUCONITIC P	98		95	8		800060		5	64	64		1250	80
*LONG COULEE GLAUCONITIC Q	279		251	20		1600130		21	128	128		1250	80
*LONG COULEE GLAUCONITIC R	53		46	4		800000		409	64	64		1250	80
*LONG COULEE SUNBURST C	3060	645	2415	196	6320	1239		409	1984	3690	20336		80
LOON SLAVE POINT A						2361480		349	764	704	20336		80
PRIMARY						10030060		60	1260	2986	20784		80
WATER FLOOD						2690060		18	192	192		1401	80
*LOON SLAVE POINT C	910		903	73		800140		11	64	64		1250	80
*LOON SLAVE POINT D	39		35	3		1500170		26	64	64		2344	80
*LOON SLAVE POINT E	508		503	41		26330300		790	1024	1024		2571	80
*LOON SLAVE POINT G	8900		8889	722		3201000		320	256	256	1250		80
*LOON GRANITE WASH B	1600		1455	118	2710			160	64	64		1250	80
*LOON GRANITE WASH C	214		202	16		801000		80	64	64		1250	80
*LOON GRANITE WASH D	388		373	30		1150050		6	64	64		1797	80
*LOON GRANITE WASH E	708		703	57		800500		40	64	64		3266	80
*LOON GRANITE WASH F	385		385	31		310500		16	64	64		1781	80
*LOON GRANITE WASH F	1050		958	78	2050	1601000		160	128	128	1250		80
LUBICON GRANITE WASH B	640		467	38	2110	800500		40	64	64	1250		80
LUBICON GRANITE WASH C	1910		979	81		5650020		11	64	64		8828	80
*HALMO BLAIRMORE A	861		861	70		4000230		92	320	320		1250	80
*MANOLA LOWER MANNVILLE E	410		410	33		1600630		101	128	128		1250	80
*MANOLA LOWER MANNVILLE F	900		548	45	7110	3200250		80	160	160	2000		80
MANYBERRIES SUNBURST A	1980		1321	107	9720	10400520		541	448	448	2321		80
MANYBERRIES SUNBURST B	281		216	18		4000050		20	160	160		2500	80
*MANYBERRIES SUNBURST J													

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CALGARY, ALBERTA													
	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	% ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
**MANYBERRIES SUNBURST O	2880	481	2399	195		7200690		497	288	288		2500	80
MANYBERRIES SUNBURST Q	8850	898	7952	646	4090	26420830		2193	1408	1408	1876	2500	89
MANYBERRIES SUNBURST U	419	81	338	27	2960	801000		80	64	64	1250	1938	80
**MANYBERRIES SUNBURST AA	268	11	277	23		850270		23	64	64		1328	80
**MANYBERRIES SUNBURST CC	51	2	89	7		800000			32	32		2500	80
**MANYBERRIES SUNBURST II	149	12	137	11		800310		25	64	64		1250	80
MANYBERRIES SUNBURST JJ	2880	667	2213	180	4000	7200760		547	320	320	2250	3507	80
MANYBERRIES SUNBURST KK	1800	361	1439	117	10940	12800340		435	640	640	2000	2500	80
MANYBERRIES SUNBURST LL	1370	92	1278	104	5380	5600500		280	416	416	1346	2500	80
**MARKERVILLE VIKING C	84		84	7		800000			64	64		1250	80
**MATZWIN GLAUCONITIC B	187	5	182	15		800200		16	64	64		1250	80
**MATZWIN LOWER MANNVILLE D	112	9	103	8		800400		32	64	64		1250	80
**MEDICINE RIVER CARDIUM A	17	2	15	1		800000			64	64		1250	80
**MEDICINE RIVER CARDIUM B	123	8	115	9		800170		14	64	64		1250	80
MEDICINE RIVER VIKING D	8849	1194	7655	622	6820	4242		1872	3840	4896	9866		80
PRIMARY						21070600		1264	2432	2432	9866		80
*WATER FLOOD						14150430		608	1408	2464			80
**MEDICINE RIVER VIKING L	103	23	80	7		801000		80	64	64		1250	80
**MEDICINE RIVER VIKING M	501	65	436	35		4000250		100	320	320		1250	80
**MEDICINE RIVER VIKING O	112	21	91	7		1600340		54	128	128		1250	80
MEDICINE RIVER GLAUCONITIC A	22310	7526	14784	1201	4660	5597		2669	4864	8576	9653		100
PRIMARY						7520840		632	1152	1152	9653		100
*WATER FLOOD PROJ NO 14						7840180		141	640	1280		1225	100
WATER FLOOD PROJ NO 15						11650270		316	856	1792	1305	1664	100
WATER FLOOD PROJ NO 16						3340360		120	256	512	1305	2137	100
WATER FLOOD PROJ NO 18						8350600		501	640	1280	1305	2054	100
WATER FLOOD PROJ NO 19						6680350		234	512	1024	1305	1520	100
WATER FLOOD PROJ NO 20						7160800		573	576	1152		1243	100
WATER FLOOD PROJ NO 21						841190		100	64	128	1313	2466	100
WATER FLOOD PROJ NO 22						1670310		52	128	256	1305	1852	100
**MEDICINE RIVER GLAUCONITIC H	228	3	225	18		850000			64	64		1328	85
MED RIVER GLAUC D & OSTRACOD A	5210	1581	3629	295	3750	1106		182	960	1896	9583		85
PRIMARY						1490000			256	256	9583		85
*WATER FLOOD						9570190		182	764	1640	1355	1635	85
**MEDICINE RIVER OSTRACOD B	922	269	653	53		3800290		110	256	256		1484	95
**MEDICINE RIVER OSTRACOD S	111	49	62	5		900140		13	64	64		1406	90
MEDICINE RIVER BASAL QUARTZ B	6500	1974	4526	368	3440	1266		502	832	1702	9744		90
PRIMARY						4280860		368	480	576	9892	3580	

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MEDICINE RIVER BASAL QUARTZ B (CONTINUED)													
WATER FLOOD													
*MEDICINE RIVER BASAL QUARTZ BB	134	36	98	8		8380160		134	352	1126	2381		90
MEDICINE RIVER JURASSIC A WTR FLD	18000	8083	9917	806	2120	1100160		18	64	64		1719	110
MEDICINE RIVER JURASSIC C	30070	6925	23145	1881	16200	17030660		1128	1068	1088	1571		90
*PRIMARY						30472		2130	1408	3866	7882		95
WATER FLOOD						3800180		68	128	128		2969	95
MEDICINE RIVER JURASSIC D	31530	7578	23952	1946	1000	29463070		2062	1260	3738	23018		95
*PRIMARY						1946		1946	704	704	2764		80
WATER FLOOD						8831000		88	32	32	2765		80
*MEDICINE RIVER JURASSIC K	865	285	580	47		18581000		1858	672	672		6750	80
*MEDICINE RIVER JURASSIC O	192		192	16		4750490		233	160	160		2969	95
MEDICINE RIVER ELKTON-SHUNDA C	520	169	351	29	3620	1030500		105	64	64		1641	105
MEDICINE RIVER PEKISKO E	8050	2432	5618	457	2000	1051000		105	64	64	1641	2406	105
*PRIMARY						914		60	224	464	1970		95
WATER FLOOD						1260480		60	64	64		2969	95
*MEDICINE RIVER PEKISKO N	7500	1004	6496	528		7880000		60	160	400	4925		95
*MEDICINE RIVER PEKISKO R	1970	534	1436	117		23780270		642	960	960		13963	95
*MEDICINE RIVER PEKISKO S	366	21	345	28		5830330		192	192	192		2477	90
*MEDICINE RIVER NISKU A	4000	77	3993	324		1086050		5	32	32		3036	50
MEDICINE RIVER D-3A	1360	22	1358	110	1820	5920000			64	64		3375	95
*MEDICINE RIVER D-3B	789	11	788	64		2001000		200	64	64	3125		185
MECKWAP D-2A	43900	14317	29583	2404	1000	23300040		35	64	64		6281	200
*PRIMARY						2404		2404	2176	4096	1587		200
WATER FLOOD						1501000		150	256	256	1586		110
*MECKWAP D-2B	525	123	402	33		22541000		2254	1920	3840	1174		110
*MECKWAP D-2E	178	77	171	14		1550320		50	64	64		2422	105
*MECKWAP D-2F	864	65	799	65		1050100		11	64	64		1641	105
*MELLOWDALE LOWER MANNVILLE B	1470	95	1375	112		2560100		26	128	128		2000	110
*MICHICHI LOWER MANNVILLE A	459	55	444	36		3480520		181	256	256		1359	80
*MICHICHI LOWER MANNVILLE I	805	44	801	65		1600580		93	128	128		1250	80
MICHICHI BANFF A	430	98	332	271	4810	2400030		7	192	192		1250	80
MICHICHI BANFF C	356	6	350	28	5710	4000630		252	320	320	1250		80
MICHICHI BANFF D	2490	13	2477	201		1600500		80	128	128	1250		80
MICHICHI BANFF E	321	20	160	13		7370160		118	448	448		1645	80
*MICHICHI BANFF H	180	8	160	13		260500		13	64	64	10406		80
*MICHICHI BANFF I	44	8	36	3		800500		40	64	64		1484	80
						800500		40	64	64		1250	80

LEGEND: Dashed = Light Dot Rule
Comma = Light Dash Rule

CALGARY, ALBERTA	1	2	3	4	5	6	7	8	9	10	11		
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP. ADJUSTED FACTOR	MIL OR ADJUSTED ALLOCATION m ³ /d	POOL PERFOR FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMIT m ³ /d/ha	WELL M.A. m ³ /d
*MIKWAN UPPER MANNVILLE F	134	21	113	9		160060		10	128	128		1250	80
*MIKWAN UPPER MANNVILLE G	153	15	178	14		800250		20	64	64		1250	80
*MIKWAN UPPER MANNVILLE H	341	50	291	24		1600250		40	128	128		1250	80
*MIKWAN D-2A	1050	319	771	63		4310650		280	256	256		1682	80
*MIKWAN D-2B	1110	223	887	72	2220	1601000		160	128	128	1250	1250	80
*MIKWAN D-2C	250	50	240	20		800380		30	64	64		1250	60
*MIKWAN D-2D	524	37	487	40	2000	801000		81	64	64	1250	2422	80
*MIKWAN D-2E	310		310	25		920000			64	64		1438	80
*MIKWAN D-2F	173	10	163	13		801000		80	64	64		1250	80
MIKWAN D-3B	1250	168	1122	91	1100	1001000		100	64	64	1563	5969	80
*MINEHEAD CARDIUM A	525	17	508	41		1550260		40	64	64		2422	130
*MINNEHIK-BUCK LAKE BELLY RIVER A	215	39	176	14		800270		22	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER B	238	24	214	17		800640		3	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER C	1010	67	943	77		2990270		81	128	128		2336	80
*MINNEHIK-BUCK LAKE BELLY RIVER E	250	30	220	18		800640		51	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER F	539	54	484	34	2050	801000		80	64	64	1250	2484	80
*MINNEHIK-BUCK LAKE BELLY RIVER G	704	14	690	56		2080010		2	64	64		3250	80
*MINNEHIK-BUCK LAKE CARDIUM E	102	3	99	8		800000			64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING C	149	28	120	10		800540		43	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING D	124	3	121	10		800000			64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING E	42	7	35	3		800270		22	64	64		1250	60
*MINNEHIK-BUCK LAKE VIKING F	32	6	26	2		1600150		24	128	128		1250	80
*MINNEHIK-BUCK LAKE VIKING H	114		114	2	97780	1601000		160	128	128	1250	3125	80
*MINNEHIK-BUCK LAKE VIKING I	21		21	2		800500		40	64	64		1250	80
*MINNEHIK-BUCK LAKE OSTRACOD A	1240	248	992	81		7650590		451	576	576		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD B	100	23	77	6		850180		15	64	64		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD C	143	32	111	9		950740		70	64	64		1484	85
*MINNEHIK-BUCK LAKE OSTRACOD D	134	14	120	10		1801000		180	128	128		1406	90
*MINNEHIK-BUCK LAKE OSTRACOD G	118		118	10	8500	850500		43	64	64		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD E&F	136	5	131	11		900070		6	64	64		1406	90
*MINNEHIK-BUCK LAKE JURASSIC B	41	1	40	3		900060		5	64	64		1406	90
*MINNEHIK-BUCK LAKE BANFF A	158		198	14	5000	800500		40	64	64		1250	90
MITSUE GILWOOD A	606800	201274	405526	32954	1300	42840		32955	47360	96750	0443		80
PRIMARY													80
SOLVENT FLOOD						15021930		2899	3264	3392	0460	1563	80
WATER FLOOD						187110530		9917	16768	42255	1116		80
MORINVILLE D-3B						226280890		20139	27328	51103	D828		80
*MORINVILLE D-3D	18600	7324	11276	916	1000	9161000		916	56	96	9342	57333	80
	171	18	153	12		800310		25	16	16		5000	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES (10 ³ m ³)	2 1/2 CUMULATIVE PRODUCTION (10 ³ m ³)	3 PRODUCIBLE RESERVES (10 ³ m ³)	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MRL OR POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ² /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
MORINVILLE D-3E	3430	183	3247	264	1100	2900910		264	48	48	6042	31719	80
*MORINVILLE D-3G	127	3	124	10		800250		20	64	64		1250	80
*NELSON VIKING A	806	5	801	65		6400390		250	512	512		1250	80
*NEVIS BLAIRMORE D	38	12	26	2		800000			64	64		1250	80
*NEVIS BLAIRMORE F	215	24	191	16		1600380		61	128	128		1250	80
*NEVIS BLAIRMORE H	72		72	6		800500		40	64	64		1250	80
*NEVIS UPPER MANNVILLE A	1620	312	1308	106		13600230		313	544	544		2500	80
NEVIS D-3G	6080	90	5990	487	1000	4871000		487	64	64	7609	28109	80
*NEW NORWAY D-2	14000	6112	7888	641		35500100		355	56	96		36982	80
*NIPISI SLAVE POINT A	333	24	329	27		1600280		45	128	128		1250	80
NIPISI GILWOOD A	570000	184552	385448	31323	1000	31323		31723	30528	54988	10570		80
PRIMARY						8381480		1240	1472	1472	10655		80
SOLVENT FLOOD						114671000		11467	8640	20131	1327		80
WATER FLOOD						190161000		19016	20608	33385	10923		80
*NIPISI GILWOOD E	203	69	134	11		800380		30	64	64		1250	80
*NIPISI GILWOOD G	225	45	180	15		800060		5	64	64		1250	80
*NIPISI GILWOOD H	225	5	220	18	8890	1600500		80	128	128	1250	2344	80
NIPISI KEG RIVER SANDSTONE E	7180	1366	5814	472	1190	5621000		562	512	512	1098	4148	80
*NIPISI KEG RIVER SANDSTONE G	167	43	64	5		800000			64	64		1250	80
*NIPISI KEG RIVER SANDSTONE H	480	60	420	34	2350	801000		80	64	64	1250	2219	80
*NIPISI KEG RIVER SANDSTONE I	325	41	284	23		960520		50	64	64		1500	80
*NIPISI KEG RIVER SANDSTONE J	598	22	536	44		1650060		10	64	64		2578	80
*NIPISI KEG RIVER SANDSTONE L	960	27	933	76		2840090		26	64	64		4438	80
*NIPISI KEG RIVER SANDSTONE M	875	18	857	70		2590200		52	64	64		4047	80
NIPISI KEG RIVER SANDSTONE O	745		745	61	1310	800500		40	64	64	1250	3438	80
*NITON CARDIUM B	137	19	118	10		801000		80	64	64		1250	80
*NITON CARDIUM C	230	55	175	14		1600500		80	128	128		1250	80
*NITON CARDIUM E	213		213	17		800500		40	64	64		1250	80
*NITON CARDIUM F	177		172	14		801000		80	64	64		1250	80
*NITON BASAL QUARTZ G	332	92	240	20		980360		35	64	64	1531		80
*NITON BASAL QUARTZ L	70	22	48	4		800500		40	64	64		1250	80
*NITON ROCK CREEK C	95	33	62	5		800500		40	64	64		1250	80
*NITON ROCK CREEK D	231	9	222	18		800100		8	64	64		1250	80
*NORTHVILLE JURASSIC A	291	9	291	24	3330	800500		75	64	64	1250		80
OPEN CREEK BELLY RIVER A	500	194	306	25		1480510		75	64	64		2313	80
*OPEN CREEK BELLY RIVER B	6000	279	5721	465	3310	15380220		338	832	832		1849	80
*OTTER SLAVE POINT A	6570	472	6098	496	2580	12801000		1280	1024	1024	1250		80
OTTER GRANITE WASH A													

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	* ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
*OTTER GRANITE WASH D	75		66	5		800330		26	64	64		1250	80
OTTER GRANITE WASH F	2900	52	2843	231	1390	3211000		321	256	256	1254	3352	80
OTTER GRANITE WASH I	3110	103	3007	244	1000	2541000		244	192	192	1271	3752	80
PANNY KEG RIVER A	1210	84	1126	92	2610	2401000		240	152	192	1250	1865	80
PANNY KEG RIVER C	3660	238	3422	278	1000	2781000		278	128	128	2172	4461	80
PANNY KEG RIVER D	10400	470	9930	807	1000	8071000		807	320	320	2522	9616	80
*PANNY KEG RIVER E	234	21	213	17		801000		80	64	64		1250	80
*PANNY KEG RIVER F	750	16	734	60	1330	801000		80	64	64	1250	3465	80
*PANNY KEG RIVER G	1220	68	1152	94	1000	941000		94	64	64	1469	5641	80
PANNY KEG RIVER H	327		327	27	2960	800500		40	64	64	1250	1516	80
PANNY KEG RIVER I	1430		1430	116	1000	1160500		58	64	64	1813	2609	80
PANNY KEG RIVER K	665		665	54	2960	1600500		80	128	128	1250	1539	80
*PANNY KEG RIVER L	217		217	18		800500		40	64	64		1250	80
PANNY KEG RIVER M	443		443	36	2220	800500		40	64	64		2047	80
*PARFLESH UPPER MANNVILLE D	328	20	308	25		970290		28	16	16		3063	80
PARFLESH UPPER MANN G WATER FLOOD	5380	1965	3415	278	2010	5590500		280	288	288	1941	5528	80
*PEARCE D-2A	108	36	72	6		1150240		28	64	64		1797	115
PEAVEY BLAIRMORE	4430	873	3557	289	4980	1439		453	400	464	3101		80
PRIMARY						8440450		380	272	272	3103		80
WATER FLOOD						5650130		73	128	192		4414	80
*PEAVEY BLAIRMORE C	79	12	67	5		800280		22	16	16		5000	80
*PEAVEY BLAIRMORE D	43	2	41	3		800040		3	16	16		5000	80
*PECO BELLY RIVER C	2640	164	2476	201		8100410		332	516	576		1406	90
*PECO BELLY RIVER D	202		196	16		800000			64	64		1250	80
*PECO BELLY RIVER G	53		53	4		950000			64	64		1484	95
*PECO BELLY RIVER H	341		340	28		1010800		81	64	64		1578	95
*PECO BELLY RIVER I	157	1	157	13		800000			64	64		1250	85
*PECO BELLY RIVER J	200		200	16		850000			64	64		1328	85
*PECO BELLY RIVER K	590		590	48		1750370		65	64	64		2734	85
*PECO BELLY RIVER L	154		154	14		800040		3	64	64		1250	80
*PECO BELLY RIVER M	225		225	18		800150		12	64	64		1250	80
*PECO BELLY RIVER N	207	6	201	16		850000			64	64		1328	85
*PECO CARDIUM C	228	62	166	13		2400100		24	128	128		1875	120
*PECO CARDIUM D	47	4	43	3		1200000			64	64		1875	120
*PECO CARDIUM E	20	9	11	1		1200000			64	64		1875	120
*PECO GETTING B	185	17	168	14		2000000			64	64		3125	200
PEMBINA KEYSTONE BELLY RIVER B	96800	29342	67458	548216050		87986		4361	6176	15478	5685		80
PRIMARY						38200040		153	672	672			

LEGEND: Dashed = Light Dot Rule
 Commas = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3 m^3	2 % CUMULATIVE PRODUCTION 10^3 m^3	3 PRORATABL RESERVES 10^3 m^3	4 POOL ALLOCATION m^3/d	5 * ADJUSTED POOL ALLOCATION m^3/d	6 POOL PERFOR MANCE FACTOR	7 EXPECTED POOL PRODUCTION m^3/d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION $\text{m}^3/\text{d}/\text{ha}$	11 MAXIMUM RATE LIMITATION $\text{m}^3/\text{d}/\text{ha}$	12 WELL M.A. m^3/d
PEMBINA KEYSTONE BELLY RIVER B (CONTINUED)												
WATER FLOOD	30800	9951	20849	1694	2300		4208	5504	14806	15292		80
PEMBINA KEYSTONE BELLY RIVER C PRIMARY							2167	2048	4752	0820		80
WATER FLOOD	11600	2410	9190	747	8120		367	448	448	0819		80
PEMBINA KEYSTONE BELLY RIVER L PRIMARY							1800	1600	4304	2206		80
* WATER FLOOD	19460	4998	14462				983	1024	2445	2481		80
* WATER FLOOD							635	256	256	2480	2500	80
* WATER FLOOD							358	768	2189		4238	80
PEMBINA KEYSTONE BELLY RIVER M PRIMARY							957	1520	1920	36120		80
WATER FLOOD							40	160	160		2500	80
PEMBINA KEYSTONE BELLY RIVER U PRIMARY	21300	5133	16167	1314	2430		917	1760	1760		3255	80
WATER FLOOD	19700	2151	17549	1426	2100		1633	2528	4575	0697		80
PEMBINA KEYSTONE BELLY RIVER X PRIMARY							421	960	960	0697		80
WATER FLOOD							1212	1568	3619	1610		80
*PEMBINA BELLY RIVER YY	406	27	379				804	1824	5700	0525		80
PEMBINA BELLY RIVER FFFSGGG PRIMARY	5946	745	5201	423	4540		80	152	192	0526		80
WATER FLOOD							724	1632	5508	1773		80
*PEMBINA BELLY RIVER B2B & C2C							66	128	128		1250	80
*PEMBINA BELLY RIVER B8B	575		575	47			1053	1564	1952	0984		80
*PEMBINA BELLY RIVER DDD	126		109	9			301	1056	1056	0984		80
*PEMBINA BELLY RIVER LLL	5700	465	5235	425			752	448	896		1824	80
*PEMBINA BELLY RIVER PPP	197	545	484	39			17	64	64		1250	80
*PEMBINA BELLY RIVER RRR	315	10	305	25			3	64	64		1250	80
*PEMBINA BELLY RIVER TTT	1670	76	1594	130			12	32	32		2906	80
*PEMBINA BELLY RIVER ZZZ	519	18	501	41			54	256	256		1930	80
*PEMBINA BELLY RIVER A2A	332	64	268	22			42	64	64		2406	80
*PEMBINA BELLY RIVER D2D	153		193	16			113	152	192		2344	80
*PEMBINA BELLY RIVER F2F	97	1	96	8				64	64		1250	80
*PEMBINA BELLY RIVER H2H	17	4	13	1			12	64	64		1250	80
*PEMBINA BELLY RIVER J2J	348		348	28			13	64	64		1605	80
*PEMBINA BELLY RIVER K2K	189		189	15				64	64		1250	80
*PEMBINA BELLY RIVER L2L	291	4	247	20				64	64		1250	80
*PEMBINA BELLY RIVER M2M	229		229	19			40	64	64		1250	80

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POOL NAME	1 INITIAL RESERVES 10^3 m^3	2 % CUMULATIVE PRODUCTION 10^3 m^3	3 PROGRATABLE RESERVES 10^3 m^3	4 POOL ALLOCATION m^3/d	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m^3/d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m^3/d	11 MAXIMUM RATE LIMITATION m^3/d	12 WELL M.A. m^3/d
*PEMBINA BELLY RIVER Q20	241		241	20	1600000			128			1250	80
*PEMBINA BELLY RIVER P2P	154		154	13	800250			64			1250	80
*PEMBINA BELLY RIVER Q2Q	320		319	26	800500			64		1250	1484	80
*PEMBINA BELLY RIVER R2R	133		133	11	800500			64			1250	80
*PEMBINA BELLY RIVER S2S	165		165	13	800000			64			1250	80
*PEMBINA BELLY RIVER V2V	186		186	15	800180			64			1250	80
*PEMBINA BELLY RIVER X2X	600		600	49	800500			64		1250	2781	80
PEMBINA LEA PARK A	282		260	21	801000			64		1250		80
*PEMBINA CARDIUM H	97	22	70	6	800100			64			1250	80
*PEMBINA CARDIUM I	320	10	310	25	950400			64			1484	80
*PEMBINA CARDIUM J	165	6	159	13	800190			64			1250	80
*PEMBINA CARDIUM K	247	7	240	20	800250			64			1250	80
*PEMBINA CARDIUM L	1080		1080	88	3200500			128			2500	80
*PEMBINA CARDIUM M	311	11	300	24	920120			64			1438	80
*PEMBINA CARDIUM N	240	10	230	19	800150			64			1250	80
*PEMBINA CARDIUM O	25	1	24	2	800000			64			1250	80
*PEMBINA SECOND WHITE SPECKS A	100	10	90	7	800130			64			1250	80
*PEMBINA SECOND WHITE SPECKS B	257	4	253	21	800500			64			1250	80
*PEMBINA VIKING B	1200	384	816	66	1680000			1344			1250	80
*PEMBINA GLAUCONITIC K	318		318	26	940040			64			1469	80
*PEMBINA LOBSTICK GLAUCONITIC R	2830		2830	230	8370120			576			1453	80
*PEMBINA LOBSTICK GLAUCONITIC FLEM	353	10	343	28	1040000			64			1625	80
*PEMBINA OSTRACOD D	143	42	101	8	800000			64			1250	80
PEMBINA OSTRACOD E	11800	1070	10730	872	1927			2944		1242		80
PRIMARY												
WATER FLOOD												
*PEMBINA OSTRACOD F	93	17	76	6	800100			64			1250	80
*PEMBINA OSTRACOD K	351	32	319	26	1040500			64			1250	80
*PEMBINA OSTRACOD N	37	6	31	3	800250			64			1250	80
*PEMBINA OSTRACOD P	150	2	188	15	800440			64			1250	80
PEMBINA KEYSTONE ELLERSLIE A	1600	599	1001	81	3201000			224		1429		80
*PEMBINA ELLERSLIE D	155	6	149	12	1050130			64			1641	105
*PEMBINA ELLERSLIE E	127	20	107	9	1050290			64			1641	105
*PEMBINA ELLERSLIE G	2180	117	2063	168	6450300			448			1440	80
*PEMBINA ELLERSLIE I	129	12	117	10	800240			64			1250	80
*PEMBINA ELLERSLIE K	68	4	64	5	800040			64			1250	80
*PEMBINA ELLERSLIE M	106		106	9	800000			64			1250	80
*PEMBINA ELLERSLIE N	28	1	27	2	1000020			64			1563	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 % MLR OR ADJUSTED POOL RECOVERABLE m ³ /d	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d	11 MAXIMUM RATE LIMITATION m ³ /d	12 WELL M.A. m ³ /d
*PEMBINA JURASSIC B	242	23	219	18	1000410	41	64	64	64	1563	100	100
*PEMBINA JURASSIC E	763	22	741	60	3200340	109	256	256	256	1250	80	80
*PEMBINA JURASSIC F	438	9	429	35	2200650	11	128	128	128	1719	110	110
*PEMBINA JURASSIC G	96	4	92	7	850160	14	64	64	64	1328	85	85
*PEMBINA JURASSIC J	131	5	126	10	800500	40	64	64	64	1250	80	80
*PEMBINA JURASSIC K	300	1	300	24	1000950	95	64	64	64	1563	100	100
*PEMBINA JURASSIC M	209	1	209	17	800500	40	64	64	64	1250	80	80
*PEMBINA JURASSIC N	172	212	172	14	800500	40	64	64	64	1250	80	80
*PEMBINA BLUERIDGE A	975	55	763	62	2880210	60	128	128	128	2250	135	135
*PEMBINA BLUERIDGE D	615	55	560	46	1820300	55	64	64	64	2844	135	135
PEMBINA NISQU A SOLVENT FLOOD	19600	3741	15859	1289	12891000	1289	128	128	128	10070	45305	195
PEMBINA NISQU C WATER FLOOD	7150	2031	5119	416	4161000	416	152	152	152	2167	11021	140
PEMBINA NISQU D SOLVENT FLOOD	34600	6377	28223	2293	22931000	2293	320	320	320	7166	31554	130
PEMBINA NISQU E WATER FLOOD	2300	361	1812	147	1471000	147	64	64	64	2297	10641	150
PEMBINA NISQU G SOLVENT FLOOD	21000	4101	16899	1373	13731000	1373	152	152	152	7151	32365	180
PEMBINA NISQU H WATER FLOOD	2340	361	1979	161	1611000	161	128	128	128	1258	5406	160
PEMBINA NISQU I WATER FLOOD	3000	105	2895	235	2351000	235	64	64	64	3672	13875	80
PEMBINA NISQU J WATER FLOOD	5640	1147	4493	365	3651000	365	128	128	128	2852	13039	165
PEMBINA NISQU K SOLVENT FLOOD	17000	3274	13726	1115	11151000	1115	128	128	128	3711	39257	180
PEMBINA NISQU L SOLVENT FLOOD	41000	5279	35721	2903	29031000	2903	320	320	320	5072	37909	175
PEMBINA NISQU M SOLVENT FLOOD	21400	3119	18281	1486	14861000	1486	152	152	152	7740	32979	170
PEMBINA NISQU N WATER FLOOD	7200	355	6845	556	5561000	556	128	128	128	2856	11094	155
PEMBINA NISQU O SOLVENT FLOOD	11900	1370	10530	856	8561000	856	128	128	128	3688	27508	170
PEMBINA NISQU P SOLVENT FLOOD	31900	3513	28387	2307	23071000	2307	256	256	256	5012	36871	180
PEMBINA NISQU Q SOLVENT FLOOD	23500	738	22762	1850	18501000	1850	256	256	256	7227	27160	175
PEMBINA NISQU R WATER FLOOD	1920	285	1635	133	1331000	133	128	128	128	1039	4438	160
PEMBINA NISQU S WATER FLOOD	3500	571	2929	238	2381000	238	64	64	64	3719	16188	140
*PENHOLD VIKING B	1020	142	878	71	10400380	395	832	832	832	1250	1250	80
PENHOLD VIKING E	359	206	359	32	800500	40	64	64	64	1844	80	80
*PENHOLD LOWER MANNVILLE D	206	17	206	17	800500	40	64	64	64	1250	80	80
*PINE CREEK BELLY RIVER A	87	16	87	7	800000	14	64	64	64	1250	80	80
*PINE CREEK CARDIUM L	65	35	49	4	800180	30	64	64	64	1563	100	100
*PINE CREEK CARDIUM M	110	35	75	6	1000300	15	64	64	64	1250	80	80
*PINE CREEK CARDIUM N	151	14	137	11	800190	10	64	64	64	1250	80	80
*PINE CREEK CARDIUM O	197	3	194	13	800130	10	64	64	64	1563	85	85
*PINE CREEK CARDIUM H&I	6100	1489	4611	375	67020060	402	4288	4288	4288	1888	95	95
*PINE CREEK SECOND WHITE SPECK S A	2860	1002	1858	151	7250620	450	384	384	384	1250	80	80
*POUCE COUPE HALFWAY B	124	124	124	10	800000	40	64	64	64	1250	80	80

LEGEND: Dashed - Light Dot Rule
Comma - Light Dash Rule



POOL NAME	1 INITIAL RESERVES $10^3 m^3$	2 % CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	5 % MRI OR ADJUSTED POOL ALLOCATION m^3/d	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m^3/d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION $m^3/d/ha$	11 MAXIMUM RATE LIMITATION $m^3/d/ha$	12 WELL M.A. m^3/d
*POUCE COUPE HALFWAY C	924	4.5	879	71	3200440		141	256	256		1250	80
POUCE COUPE HALFWAY D	458		458	37	800500		40	64	64	1250	2125	80
POUCE COUPE SOUTH BOUNDARY B	12060	938	11062	899	2490		1200	2688	4157	0595		80
PRIMARY					5370670		360	856	896	0599		80
WATER FLOOD					19536430		840	1752	3261	1090		80
*POUCE COUPE SOUTH BOUNDARY C	133	4.5	88	7	800190		15	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY D	68	8	60	5	800000			64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY E	113	12	101	8	800280		22	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY F	125	10	115	9	800190		15	64	64		1250	80
POUCE COUPE STH BDY A & CHAR LK B	4650	634	4016	326	1288		385	560	1613	0799		80
PRIMARY					4600420		193	576	576	0795		80
WATER FLOOD					7990240		192	364	1037		2081	80
*PREVO VIKING A	424	60	364	30	4800270		130	384	384		1250	80
*PREVO VIKING B	194	15	179	15	3200330		106	256	256		1250	80
PREVO UPPER MANNVILLE B	1300	20	1280	104	1041000		104	64	64	1625	6016	80
PREVO LOWER MANNVILLE C	359		359	29	800500		40	64	64	1250	1656	80
PREVO PEKISKO A	170		170	14	800500		40	64	64	1250	1328	80
*PROGRESS DOE CREEK A	686	2	684	56	5600160		90	448	448		1250	80
*PROGRESS CHARLIE LAKE B	15		15	1	800000			64	64		1250	80
*PROGRESS CHARLIE LAKE C	145		145	12	800170		14	64	64		1250	80
*PROGRESS CHARLIE LAKE G	1250	56	1194	97	3700450		167	256	256		1445	80
*PROGRESS CHARLIE LAKE I	156	10	186	15	800310		25	64	64		1250	80
*PROGRESS BOUNDARY A	19	2	17	1	800500		40	64	64		1250	80
PROGRESS HALFWAY B	6310	239	6071	493	9861000		986	960	960	1027	2084	80
*PROGRESS HALFWAY C	405	3	402	33	1200500		60	64	64		1875	80
*PROGRESS HALFWAY E	1120	151	969	79	3310120		40	128	128		2586	80
*PROGRESS HALFWAY H	107	1	106	9	800100		8	64	64		1250	80
*PROGRESS HALFWAY I	112	1	111	9	800060		5	64	64		1250	80
PROGRESS HALFWAY J	1130		1130	92	1600500		80	128	128	1250	2609	80
*PROGRESS DOIG A	1000	14	986	80	2960030		9	64	64		1625	80
*PROVOST VIKING V	170	52	118	10	800750		60	64	64		1250	80
*PROVOST MANNVILLE T	38	1.1	27	2	800080		6	22	32		2500	80
*PROVOST U MANN EZE & L MANN FF	178		178	14	800000			64	64		1250	80
*PROVOST UPPER MANNVILLE Y2Y	737	8	729	59	1600050		18	64	64		2500	80
*PROVOST UPPER MANNVILLE F3F	246		246	20	800500		40	64	64		1250	80
*PROVOST LLOYDMINSTER O	1780	92	1688	137	5600360		202	448	448		1250	80
*PROVOST LLOYDMINSTER H	120	1.1	109	9	8000430		34	64	64		1250	80
*PROVOST LLOYDMINSTER I	30	5	25	2	800000			64	64		1250	80



OIL PRORATION DATA

CALGARY, ALBERTA												
PPOOL NAME	1	2	3	4	5	6	7	8	9	10	11	
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PRIORITARY RESERVES 10 ⁶ m ³	PPOOL ALLOCATION m ³ /d	PPOOL INCAP ADJUSTED FACTORS	MRT OR ADJUSTED ALLOCATION m ³ /d	PPOOL PERFOR ADJUSTED FACTORS	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM MATERIAL LIFT m ³ /d/ha	WELL
*PROVOST LLOYDMINSTER J	35	7	28	2		800130		16	16		5000	80
*PROVOST LLOYDMINSTER L	48	2	46	4		800000		64	64		1250	80
*PROVOST LLOYDMINSTER M	33		33	3		800000		16	16		5000	80
*PROVOST LLOYDMINSTER N	199	2	197	16		800000		64	64		1250	80
*PROVOST LLOYDMINSTER O	1330		1330	108		9600520	459	152	192		5000	80
*PROVOST LLOYDMINSTER Q	41		41	3		800000		16	16		5000	80
*PROVOST LLOYDMINSTER R	252		252	20		800500	40	64	64		1250	80
*PROVOST CUMMINGS A	2500	683	1817	148		16800520	874	672	672		2500	80
*PROVOST CUMMINGS E	223	3	220	18		800000		64	64		1250	80
*PROVOST CUMMINGS F	264	30	234	19		800900	72	64	64		1250	80
*PROVOST CUMMINGS G	56	28	28	2		800940	75	32	32		2500	80
*PROVOST CUMMINGS I	150	20	130	11		4000330	132	60	80		5000	80
*PROVOST LOWER MANNVILLE P	152	20	132	11		800280	22	64	64		1250	80
*PROVOST LOWER MANNVILLE W	430	13	417	34		1270130	17	64	64		1984	80
*PROVOST LOWER MANNVILLE AA	98	12	86	7		800420	34	64	64		1250	80
*PROVOST LOWER MANNVILLE BB	446	6	440	36		1320340	45	64	64		2063	80
*PROVOST ELLERSLIE C	147	11	146	12		800500	40	64	64		1250	80
*PROVOST ELLERSLIE D	1050	190	860	70		8000300	240	160	160		5000	80
*PROVOST O-1A	21	1	20	2		800000		64	64		1250	80
*PUSKASKAU D-2A	372	38	334	27		1350000	191	152	152		2105	135
PUSKASKAU D-3A	3080	100	2980	242	3760	9100210		64	64	4740	4740	145
*RACOSTA UPPER MANNVILLE A	276	3	273	22		820050	34	64	64		1261	80
*RACOSTA BASAL QUARTZ A	750	111	639	52		2400360	86	152	192		1250	80
*RAINBOW SLAVE POINT B	373	16	357	29		1100000		64	64		1719	80
RAINBOW SULPHUR POINT B	561	46	515	42	1900	801000	80	64	64	1250	2554	80
RAINBOW SULPHUR POINT F	1710	594	1116	91	1000	911000	91	64	64	1422	7506	80
*RAINBOW SULPHUR POINT O	1210	289	921	75		3580000		64	64		5594	80
RAINBOW MUSKEG C	6000	1547	4453	362	1000	3621000	362	152	192	1885	9245	80
*RAINBOW MUSKEG K	1590	141	1449	118		4700300	141	128	128		3672	80
*RAINBOW MUSKEG M	173	31	142	12		801000	80	64	64		1250	80
*RAINBOW MUSKEG N	2670	78	2592	211	2270	4790670	321	384	384	1247	1763	80
*RAINBOW MUSKEG P	203	15	188	15		800360	29	64	64		1250	80
RAINBOW MUSKEG S	3240	513	2727	222	1080	2401000	240	152	192	1250	4995	80
RAINBOW MUSKEG Y	2180	2	2178	177	1360	2410380	92	192	192	1255	3355	80
*RAINBOW MUSKEG Z	339		339	28	5000	1000630	63	64	64		1563	80
*RAINBOW MUSKEG BB	227		227	18		800500	40	64	64		1250	80
*RAINBOW MUSKEG CC	171		171	14		800500	40	64	64		1250	80
RAINBOW KEG RIVER B SOLVENT FLOOD	308000	91288	216712	17611	1000	176110640	11271	856	896	19655		

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROBATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP. ABILITY FACTOR	% ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
RAINBOW KEG RIVER F WATER FLOOD	191000	72777	118223	9607	1000	96070920	8838	1280	1280	7505	44152	80	
RAINBOW KEG RIVER I	35700	12031	23669	1923	1150	2211	1857	320	475	4655	80		
SOLVENT FLOOD						18571000	1857	256	399	7254	15258	80	
WATER FLOOD						3540000		64	76	5531	104031	80	
RAINBOW KEG RIVER K	6230	2028	4202	341	1640	5591000	559	448	448	1248	4114	80	
RAINBOW KEG RIVER U	8450	3358	5092	414	1000	4141000	414	256	256	1617	3966	80	
RAINBOW KEG RIVER X	3180	1060	2120	172	1400	2411000	241	152	192	1255	2484	80	
*RAINBOW KEG RIVER DD	878	377	501	41		2600000		64	64		4063	80	
RAINBOW KEG RIVER GG	8930	1926	7004	569	1000	5691000	569	320	320	1778	3256	80	
RAINBOW KEG RIVER HH	148	16	132	11		800000		64	64		1250	80	
*RAINBOW KEG RIVER II SOLVENT FLOOD	26200	8399	17801	1447	1000	14470340	492	152	192	7536	40375	80	
RAINBOW KEG RIVER LL	2360	819	1561	127	1260	1601000	160	128	128	1250	5500	80	
RAINBOW KEG RIVER MM	6440	819	5621	457	1050	4801000	480	384	384	1250	4964	80	
RAINBOW KEG RIVER OO WATER FLOOD	4470	1090	3380	275	1000	2751000	275	256	256	1074	5168	80	
RAINBOW KEG RIVER PP	3020	958	2062	168	1000	168	168	128	141	1191		80	
PRIMARY						761000	76	64	64	1188	6063	80	
WATER FLOOD						921000	92	64	77	1438	7966	80	
RAINBOW KEG RIVER ZZ	1200	428	772	63	2540	1601000	160	128	128	1250	6757	80	
I.S. NO. 1 SOLVENT FLOOD	268000	88998	179002	14546	1000	145461000	14546	1344	1344	10823		80	
I.S. NO. 2 SOLVENT FLOOD	87310	18867	68443	5562	1000	55621000	5562	832	832	6685		80	
I.S. NO. 11 SOLVENT FLOOD	167000	46493	120507	9793	1000	97930450	4407	1216	1216	3053		80	
RAINBOW KEG RIVER BBB	1800	342	1458	118	1360	1601000	160	128	128	1250	4164	80	
RAINBOW KEG RIVER CCC	1950	659	1291	105	1000	1051000	105	64	64	1641	12500	80	
*RAINBOW KEG RIVER III	748	74	744	60		2210000		64	64		3453	80	
*RAINBOW KEG RIVER LLL	1130	171	959	78		3340000		128	128		2609	80	
*RAINBOW KEG RIVER NNN	750	5	745	61		2220000		128	128		1734	80	
RAINBOW KEG RIVER RRR WATER FLOOD	6900	994	5906	480	1000	4800000		128	128	3750	15953	80	
RAINBOW KEG RIVER SSS	586	164	422	34	2350	800630	50	64	64	1250	2703	80	
RAINBOW KEG RIVER TTT	1360	403	957	78	1030	801000	80	64	64	1250	6281	80	
*RAINBOW KEG RIVER UUU	334	76	258	21		990360	36	64	64		1547	80	
*RAINBOW KEG RIVER VVV	137	13	124	10		800000		64	64		1250	80	
*RAINBOW KEG RIVER YYY	280	46	234	19		830460	38	64	64		1297	80	
*RAINBOW KEG RIVER A2A	969	24	945	77		2870110	32	64	64		4464	80	
RAINBOW KEG RIVER C2C WATER FLOOD	13500	2778	10722	871	1000	8711000	871	192	192	4536	20807	80	
*RAINBOW KEG RIVER D2D	135	3	132	11		800250	20	64	64		1250	80	
*RAINBOW KEG RIVER F2F	270	22	270	22		800500	40	64	64		1250	80	
*RAINBOW KEG RIVER G2G	130	1	129	10		800000		64	64		1250	80	
*RAINBOW KEG RIVER I2I	368	24	344	28		1090250	27	64	64		1763	80	

LEGEND: Decimals - Light Dot Rule
Commas - Light Dash Rule

POOL NAME	1 INITIAL RESERVABLE RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP- ABILITY FACTOR	6 % MRL OR ADJUSTED ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
RAINBOW KEG RIVER K2K	575		575	47	1700	800500	64	40	64	64	1250	2656	80
RAINBOW KEG RIVER M2M	528		528	43	1860	800500	64	40	64	64	1250	2438	80
*RAINBOW SOUTH MUSKEG B	405	88	317	26		1600500	128	80	128	128		1250	80
*RAINBOW SOUTH MUSKEG C	1260	6	1254	102	1000	1021000	64	102	64	64	1594	5828	80
*RAINBOW SOUTH MUSKEG G	1200	138	1062	86		1770450	64	80	64	64		2773	80
RAINBOW SOUTH MUSKEG H	939	240	699	57	1400	801000	64	80	64	64	1250	4344	80
RAINBOW SOUTH MUSKEG K	800	112	688	56	2860	1600470	128	75	128	128	1250	1852	80
*RAINBOW SOUTH MUSKEG N	600	30	570	46		1780450	64	80	64	64		2781	80
*RAINBOW SOUTH MUSKEG O	2040	21	2019	164		6040330	199	199	152	192		3146	80
*RAINBOW SOUTH MUSKEG P	6760	21	6780	551		20060270	542	542	448	448		4478	80
*RAINBOW SOUTH MUSKEG Q	1410	5	1405	114		4170070	29	29	128	128		3258	80
RAINBOW SOUTH MUSKEG R	419		419	34	2350	801000	64	80	64	64	1250	1938	80
RAINBOW SOUTH MUSKEG S	720		720	59	1360	801000	64	80	64	64	1250	3328	80
RAINBOW SOUTH MUSKEG U	388		388	32	2500	801000	64	80	64	64		1797	80
RAINBOW SOUTH KEG RIVER B	52100	16106	35994	2925	1000	29251000	256	2925	256	256	1426	60219	80
RAINBOW SOUTH KEG RIVER C	11300	5	11295	918	1200	11020830	915	915	448	448	2460	7464	80
RAINBOW SOUTH KEG RIVER J	1800	177	1623	132	1000	1321000	64	132	64	64	2063	8328	80
*RAINBOW SOUTH KEG RIVER K	778	163	615	50		2300080	18	18	64	64		3594	80
RAINBOW SOUTH KEG RIVER L	428	112	316	26	3080	801000	64	80	64	64	1250	1984	80
*RAINBOW SOUTH KEG RIVER N	17560	1156	16344	1328		51780020	104	104	128	128		40453	80
RAINBOW SOUTH KEG RIVER P	1530	209	1321	107	1000	1071000	107	107	64	64	1672	7078	80
RAINBOW SOUTH KEG RIVER S	2140		2140	174	1000	1740750	131	131	128	128	1359	4945	80
RED EARTH SLAVE POINT E	2400	826	1574	128	13130	16810200	336	336	1312	1312	1281	2500	80
*RED EARTH SLAVE POINT G	244	6	238	19		800440	35	35	64	64		1250	80
*RED EARTH SLAVE POINT S	880		880	72		3200230	74	74	256	256		1250	80
RED EARTH SLAVE POINT U	357	60	297	24	3330	800810	65	65	64	64	1250	1636	80
*RED EARTH SLAVE POINT V	884	102	782	64		2620340	89	89	152	192		1365	80
*RED EARTH SLAVE POINT W	153	11	142	12		800130	10	10	64	64		1250	80
*RED EARTH SLAVE POINT Y	248		248	20		800000			64	64		1250	80
*RED EARTH SLAVE POINT Z	49	5	44	4		800000			32	32		2500	80
RED EARTH GRANITE WASH A	43200	14283	28917	2350	2000	47000470	2209	2209	2152	2192	2144		80
RED EARTH GRANITE WASH C	8310	3130	5180	421	2280	9600440	422	422	512	512	1875	4803	80
*RED EARTH GRANITE WASH F	512	10	502	41		1600000			128	128		1250	80
*RED EARTH GRANITE WASH K	316	136	180	15		940050	5	5	64	64		1469	80
*RED EARTH GRANITE WASH V	1120	52	1068	87		3310170	56	56	64	64		5172	80
*RED EARTH GRANITE WASH DD	1860	28	1832	149	1070	1601000	160	160	128	128	1250	4297	80
*RED EARTH GRANITE WASH EE	266	12	254	21		800000			64	64		1250	80
*RED EARTH GRANITE WASH HH	1560	93	1467	119		4620130	60	60	152	192		2406	80

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*RED EARTH GRANITE WASH KK	216		216	18		800000			64	64		1250	80
RED EARTH GRANITE WASH LL	500		500	41	1950	800500		40	64	64	1250	2313	80
*RED EARTH GRANITE WASH NN	820		820	67		1210040		5	64	64		1898	80
*RED EARTH GRANITE WASH OO	968	23	945	77		2860250		72	32	32		8938	80
*RED EARTH GRANITE WASH PP	752	5	747	61		2230260		58	128	128		1742	80
*RED EARTH GRANITE WASH QQ	26		26	2		800500		64	64	64		1250	80
*RED EARTH GRANITE WASH RR	1050	19	1031	84	1900	1601000		160	56	96	1667	3240	80
*RED EARTH GRANITE WASH SS	57	3	54	4		800000			64	64		1250	80
*RED EARTH GRANITE WASH TT	714	2	712	58		2110000			64	64		3257	80
*RED EARTH GRANITE WASH UU	82	8	74	6		800950		76	64	64		1250	80
*RED EARTH GRANITE WASH VV	359	14	345	28		1060420		45	64	64		1656	80
RED EARTH GRANITE WASH XX	645	3	642	52	1540	800500		40	64	64	1250	2984	80
RED EARTH GRANITE WASH ZZ	531		531	43	1860	800500		40	64	64	1250	2453	80
*RED EARTH GRANITE WASH AAA	79	3	76	6		800190		15	32	32		2500	80
*RED EARTH GRANITE WASH AAA	456	21	475	39		1600060		10	64	64		2500	80
RED EARTH GRANITE WASH EEE	375	23	352	29	2760	800880		70	64	64	1250	1734	80
RED EARTH GRANITE WASH FFF	1390	64	1326	108		4110110		45	64	64		6422	80
*RED EARTH GRANITE WASH HHH	2320	81	2239	182	5490	9990190		190	152	192	5203	5359	80
RED EARTH GRANITE WASH III	728	8	720	59	1360	801000		80	64	64	1250	3359	80
RED EARTH GRANITE WASH JJJ	2920	910	2010	163		8640090		78	160	160		5400	80
*RED EARTH GRANITE WASH MMM	228	23	205	17		800000			64	64		1250	80
*RED WILLOW GLAUCONITIC A	298	80	218	18		1600210		34	128	128		1250	80
*RED WILLOW CAMROSE A	488	38	450	37	2050	1440250		80	64	64	1250	2250	80
RED WILLOW CAMROSE C	500	23	477	39		801000		40	64	64		1250	80
*RED WILLOW CAMROSE D	134		134	11		800500		40	64	64		1250	80
*RED WILLOW CAMROSE E	96	1	95	8		800500		384	1536	1536		1250	80
*REDWATER LOWER VIKING B	4000	614	3386	275		19200200		90	256	256		1250	80
*REDWATER LOWER VIKING H	600	118	482	39		3200280			64	64		1250	80
*REDWATER ELLERSLIE B	50	4	46	4		800000			64	64		1250	80
*RET LAW MANVILLE KK	139	27	112	9		800000		404	384	384		1250	80
*RET LAW MANVILLE LL	2460	328	2152	175		7340550			64	64		1250	80
*RET LAW MANVILLE RR	32	9	23	2		800000		20	32	32		1250	80
*RET LAW MANVILLE NNN	280	37	243	20		830240		43	128	128		2594	80
*RET LAW MANVILLE RRR	237	32	205	17		1600270		80	64	64		1250	80
RICH D-2A	800	105	695	56	1430	801000		183	64	64	1250	3703	80
*RICH D-3A	31000	2788	2812	2293		91730020		152	320	320	1250	143328	80
RICHDALE UPPER MANVILLE G	1350	100	1290	105	3810	4000380		90	128	128	1250	1284	80
RICHDALE UPPER MANVILLE L	1110	41	1069	87	1840	1600560					1250	2563	80

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*RICHDALE UPPER MANNVILLE S	257		248	20		800500		40	64	64		1250	80
*RICHDALE LOWER MANNVILLE D	122		122	10		800000			64	64		1250	80
RICINUS CARDIUM A	19910	6131	13779	1120	3180	3562		2229	1856	2282	1561	1561	155
PRIMARY						25630480		1230	640	640	1561	1561	155
GAS FLOOD						2500160		40	1216	1642	2108	2108	125
*RICINUS CARDIUM C	636	190	446	36		4740560		265	128	128	1058	1058	125
RICINUS CARDIUM D	2380	860	1520	124	3820	1050990		104	448	448	1641	1641	160
*RICINUS CARDIUM G	900	312	588	48	2190	2390250		64	64	64	1641	1641	105
*RICINUS CARDIUM H	1620	386	1234	100	60	1450340		49	64	64	2266	2266	145
*RICINUS CARDIUM K	507	144	363	29	5000	1021000		102	64	64	20797	20797	100
RICINUS CARDIUM L	1710	459	1251	102	1000	850000			128	128			85
*RICINUS CARDIUM M	248	57	191	16		850000		44	64	64			110
*RICINUS CARDIUM S	1250	162	1088	88		1850240		44	64	64			110
*RICINUS CARDIUM V	3160	375	2785	226		9350180		168	256	256			85
*RICINUS CARDIUM W	4290	952	3338	271	4090	12690160		203	256	256			95
RICINUS CARDIUM X	874	330	544	44		1801000		180	256	256	0703	0703	90
RICINUS CARDIUM EE	956	141	815	66	2730	1800780		140	128	128	1406	1406	90
*RICINUS CARDIUM MM	653	13	640	52		1930160		31	64	64			160
*RICINUS CARDIUM NN	1250		1250	102		3700140		52	64	64			100
*RICINUS CARDIUM OO	116		116	9		950000			64	64			95
*RICINUS CARDIUM PP	126	12	114	9		1050860		90	64	64			105
*RICINUS CARDIUM QQ	545	10	535	43		1800900		162	128	128			90
*RICINUS CARDIUM SS	759		759	62	1610	1000500		50	64	64	1563	1563	100
RICINUS CARDIUM TT	1170		1170	95	1210	1150500		58	64	64			115
*RICINUS CARDIUM LLERR	142	26	116	9		9000310		28	64	64	1797	1797	90
*RIVIERE HABAMUN A	636	4	632	51		1880130		24	64	64			80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	14		800000			64	64			80
*ROCKYFORD UPPER MANNVILLE D	102	2	100	3		801000		80	64	64			80
*ROCKYFORD LOWER MANNVILLE A	811	118	693	56		1600690		110	128	128	1250	1250	80
ROCKYFORD LOWER MANNVILLE B	558	61	497	40	2000	801000		80	64	64	1250	1250	80
*ROCKYFORD LOWER MANNVILLE C	104	20	84	7		800180		14	64	64			80
*ROCKYFORD LOWER MANNVILLE F	81		81	7		800230		18	64	64			80
*ROWLEY VIKING C	123		123	10		1600250		40	128	128			80
*ROWLEY LOWER MANNVILLE C	364	46	318	26		1030220		24	64	64			80
*ROYAL MIDDLE VIKING E	110	1	109	9		800000			64	64			80
RYCROFT CHARLIE LAKE A	9680	380	9300	756	1270	560		946	1024	4384	30219	30219	80
PRIMARY						140000			64	64	0219	0219	80
WATER FLOOD						9461000		946	960	4320	0985	0985	80

LEGEND: Dashed - Light Dot Rule
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*RYCROFT CHARLIE LAKE C	229	5	224	18		1600550		88	128	128		1250	80
*RYCROFT CHARLIE LAKE I	72	5	67	5		800250		20	64	64		1260	80
*RYCROFT CHARLIE LAKE J	119	4	115	9		800950		76	64	64		1250	80
*RYCROFT CHARLIE LAKE K	114		114	9		800600			64	64		1250	80
*RYCROFT CHARLIE LAKE L	209		209	17		1600500		80	128	128		1250	80
RYCROFT HALFWAY A	5560	121	5439	442	2530	11181000		1118	856	896	1248	1977	80
*RYCROFT HALFWAY B	812	59	753	61		2400420		101	152	192		1250	80
*RYCROFT HALFWAY C	1260	12	1248	101		4000500		200	320	320		1250	80
*RYCROFT HALFWAY D	271	5	262	21		1600500		80	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE A	349	39	310	25		1600470		75	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE B	169		169	14		800380		30	64	64		1250	80
*SADDLE HILLS CHARLIE LAKE D	31	2	29	2		800000			64	64		1250	80
*SAKWATAMAU GETTING A	1350	249	1101	89		4000140		56	320	320		1250	80
SAKWATAMAU BELLOY A	1100	30	1070	87	4600	4000500		200	320	320	1250	1250	80
SAWN LAKE SLAVE POINT A	1760	384	1376	112	2120	2370510		121	152	192	1234	2714	80
*SAWN LAKE SLAVE POINT J	25730	294	25436	2067		73410190		1395	1728	1728		4248	80
*SAWN LAKE SLAVE POINT K	843	8	835	68		2490240		60	64	64		3891	80
SEAL SLAVE POINT A	5600	1282	4318	351	1370	4811000		481	384	384	1253	5178	80
*SEAL SLAVE POINT B	426	5	421	34		1600000			128	128		1250	80
*SEIU LAKE LOWER MANNVILLE G	388	27	361	29		800190		15	64	64		1250	80
SENEX KEG RIVER B	463		463	38	2110	800500		40	64	64	1250	2141	80
SENEX KEG RIVER C	1100	2	1098	89	1000	851000		89	64	64	1391	2539	80
*SENEX KEG RIVER D	1290		1290	105		3820110		42	64	64		5965	80
*SHEKILIE MUSKEG F	110	27	83	7		800630		50	64	64		1250	80
*SHEKILIE MUSKEG G	240	36	204	17		800680		54	64	64		1250	80
*SHEKILIE MUSKEG H	420	8	412	33		1240310		38	64	64		1938	80
*SHEKILIE MUSKEG I	1420		1420	115		4200130		55	64	64		6543	80
*SHEKILIE MUSKEG J	399	16	383	31	2560	800500		40	64	64	1250	1844	80
*SHEKILIE KEG RIVER D	1970	682	1288	105		5830090		52	64	64		9109	80
*SHEKILIE KEG RIVER G	389	155	234	19	4210	800500		40	64	64	1250	1797	80
*SHEKILIE KEG RIVER H	424	107	317	26		1250200		25	64	64		1953	80
*SHEKILIE KEG RIVER U	880	244	636	52	1000	521540		80	64	64	20813	4063	80
*SHEKILIE KEG RIVER W	950	260	730	59		2930190		56	64	64		4578	80
*SHEKILIE KEG RIVER Y	2600	534	2066	168	1000	1681000		168	64	64	2625	12016	80
*SHEKILIE KEG RIVER CC	945	155	790	64	1250	801000		80	64	64	1250	4375	80
*SHEKILIE KEG RIVER EE	700	114	586	48	4310	2070170		35	128	128		1617	80
*SHEKILIE KEG RIVER GG	960	121	839	68	1780	1211000		121	64	64	1891	4438	80
*SHEKILIE KEG RIVER II	410	19	391	32		1210000			64	64		1891	80

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*SHEKILIE KEG RIVER LL	570	93	477	39		1690300		51	64	64		2641	80
*SHEKILIE KEG RIVER NN	800	130	670	54		2370040		9	64	64		3703	80
SHEKILIE KEG RIVER OO	680	137	543	44	1820	800710		57	64	64	1250	3141	80
SHEKILIE KEG RIVER PP	573	64	509	41	1910	781000		78	64	64	1219	2656	80
SHEKILIE KEG RIVER QQ	3180	1152	2028	165	1000	1651000		165	64	64	2578	14703	80
SHEKILIE KEG RIVER RR	735	143	592	48	1670	801000		80	64	64	1250	3391	80
*SHEKILIE KEG RIVER TT	1590	149	1441	117		4700230		108	64	64		7344	80
*SHEKILIE KEG RIVER VV	750	68	682	55		2220230		51	64	64		3469	80
*SHEKILIE KEG RIVER WW	3750	51	3699	301	3690	11100230		255	64	64		17344	80
*SHEKILIE KEG RIVER AA	1500		1500	122		4440000			64	64		6938	80
*SHEKILIE KEG RIVER CCC	1500	43	1457	118		4440140		62	64	64		6938	80
SHEKILIE KEG RIVER EEE	1250	28	1222	94	1000	941000		99	64	64	1547	5781	80
*SHEKILIE KEG RIVER GGG	1200	22	1178	96		3550100		36	64	64		5547	80
*SHEKILIE KEG RIVER III	5050		5050	410		14940100		149	64	64		23344	80
*SHEKILIE KEG RIVER JJJ	2060		2060	167		6100000		40	64	64		9531	80
*SHEKILIE KEG RIVER LLL	900	39	861	70		2660150		40	64	64		4156	80
SHEKILIE KEG RIVER MMM	660	17	643	52	1540	800500		40	64	64	1250	3047	80
*SHEKILIE KEG RIVER PPP	1160	44	1154	94		3430140		48	64	64		5359	80
*SHOULDICE GLAUCONITIC A	204	4	1086	13		801000		80	64	64		1250	80
SHOULDICE GLAUCONITIC D	1050	4	1086	88	1000	880500		44	64	64	1375	5047	80
SHOULDICE GLAUCONITIC E	663	124	539	44	1820	801000		80	64	64	1250	3063	80
SHOULDICE GLAUCONITIC F	1260		1260	102	1000	1020500		51	64	64	1594	5828	80
SHOULDICE GLAUCONITIC G	3470	18	3492	281	3650	10260130		133	152	192	5344	5349	80
*SHOULDICE ELLERSLIE A	61	10	51	4		800000		50	152	192		1250	80
*SHOULDICE ELLERSLIE C	555	119	436	35		2400210		35	64	64		1250	80
*SHOULDICE ELLERSLIE E	172	4	168	14		800000		354	352	352	3139	5313	85
*SIMONETTE DUNVEGAN A	1920	316	1604	130	8500	11050320		800000	64	64		1250	80
*SIMONETTE DUNVEGAN F	71	2	71	6		800000		2827	1664	1664	1930	7313	200
SIMONETTE D-3	61000	27793	33207	2699	1190	32120880		169	64	64	2938	29641	200
SIMONETTE D-3B	1580	93	1487	121	1550	1840900		169	64	64		1478	80
*SIMONETTE D-3C	6410	1	6409	521		18970000		52	320	320		1250	80
*SINCLAIR DOE CREEK B	1600	12	1588	129		4730110		13	64	64		3465	80
*SINCLAIR DOE CREEK C	124	8	121	10		800160		1139	896	896	1412	3712	80
SLAVE SLAVE POINT H	15200	1049	14191	1150	1100	12650900		321	256	256	1254	3712	80
SLAVE SLAVE POINT L	4080	201	3879	315	1020	3211000		80	64	64	1250	3922	80
SLAVE SLAVE POINT N	934	29	910	74	1080	801000		80	64	64		1250	80
*SLAVE SLAVE POINT O	848	20	828	67		2510000		80	128	128		1250	80
*SLAVE SLAVE POINT Q	375	12	363	24		1600500		80	128	128		1250	80

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SLAVE SLAVE POINT S	9540	1071	8469	688	1980	13621000		1362	1088	1088	1252	2941	80
*SLAVE SLAVE POINT T	428	2	426	35		1270100		13	64	64		1984	80
*SLAVE SLAVE POINT U	353	6	347	28		1040110		11	64	64		1625	80
*SLAVE GRANITE WASH B	51	1	90	7		800210		17	64	64		1250	80
SNIP E LAKE BEAVERHILL LAKE	124000	39696	84304	6851	1750	11589		6372	7168	21376	0561	135	135
PRIMARY						361000		36	64	64	0563	2109	135
WATER FLOOD						119540530		6336	7104	21312	1683	135	135
*SOUSA KEG RIVER B	140	12	128	10		800000			64	64		1250	80
*SOUSA KEG RIVER C	770	32	738	60		2280000			64	64		3563	80
SOUSA KEG RIVER E	500	31	469	38	1000	380000			64	64	0594	2313	80
*SPIRIT RIVER DOE CREEK A	217		217	18		800170		14	64	64		1250	80
*SPIRIT RIVER CHARLIE LAKE E	358	100	298	24		4000310		124	320	320		1250	80
*SPIRIT RIVER CHARLIE LAKE J	73	29	44	4		800310		25	64	64		1250	80
SPIRIT RIVER CHARLIE LAKE K	2230	46	2184	177	1360	241		181	364	811	0297		80
PRIMARY						190750		14	64	64	0297	2141	80
WATERFLOOD						2220750		167	320	747	0694	1638	80
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	15	120	10		2400050		12	152	192		1250	80
SPIRIT RIVER HALFWAY F	22960	868	22112	1797	1000	1797		1797	1472	3031	0593		80
PRIMARY						0000						1781	80
WATER FLOOD						17971000		1797	1472	3031	1221	4541	80
ST ALBERT-BIG LAKE D-1D	2880	536	2344	190	2110	4010630		253	272	272	1474	6000	80
*BIG LAKE D-2A	3250	1420	1830	149		7210120		87	48	48		15031	80
*ST ALBERT D-3B	10500	4327	6173	502		31070080		249	48	48		64729	80
*STANMORE UPPER MANNVILLE G	107	30	77	6		800130		10	64	64		1250	80
*STANMORE UPPER MANNVILLE H	27	2	35	3		800050		4	64	64		1250	80
*STANMORE UPPER MANNVILLE Y	168	3	165	13		1600150		24	128	128		1250	80
*STANMORE LOWER MANNVILLE Q	532	68	464	38		1601000		160	128	128		1250	80
*STANMORE LOWER MANNVILLE X	62	17	45	4		800530		42	64	64		1250	80
*STETTILER LOWER MANNVILLE A	111	3	108	9		800050		4	64	64		1250	80
STETTILER D-2A	42100	19583	22517	1830	6400	11712		968	1632	5888	1989		80
PRIMARY						2230220		49	112	112	1991	6000	80
WATER FLOOD						114890080		919	1520	5776	7559		80
STETTILER D-3B	2600	1020	1580	128	1250	1601000		160	32	32	5000	24031	80
*STETTILER D-3D	636	37	599	49		1890060		11	64	64		2953	80
*STETTILER D-3E	774	5	769	62		2290020		5	64	64		3578	80
*STETTILER D-3F	258	3	255	21		800060		5	32	32		2500	80
*STETTILER D-3G	125	21	104	8		800180		14	64	64		1250	80
*STRATHMORE LOWER MANNVILLE B	445	4	441	36		1320200		26	64	64		2063	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

The following table shows the results of the experiment. The first column gives the number of trials, the second column the number of correct responses, and the third column the percentage of correct responses. The data are as follows:

Number of trials: 10
Number of correct responses: 8
Percentage of correct responses: 80%

The results of the experiment show that the subjects performed well, with a high percentage of correct responses. This suggests that the subjects were able to learn the task and perform it accurately.

The following table shows the results of the experiment. The first column gives the number of trials, the second column the number of correct responses, and the third column the percentage of correct responses. The data are as follows:

Number of trials: 10
Number of correct responses: 9
Percentage of correct responses: 90%

The results of the experiment show that the subjects performed well, with a high percentage of correct responses. This suggests that the subjects were able to learn the task and perform it accurately.

The following table shows the results of the experiment. The first column gives the number of trials, the second column the number of correct responses, and the third column the percentage of correct responses. The data are as follows:

Number of trials: 10
Number of correct responses: 10
Percentage of correct responses: 100%

The results of the experiment show that the subjects performed perfectly, with a 100% correct response rate. This suggests that the subjects were able to learn the task and perform it accurately.

OIL PROPRATION DATA

POOL NAME	1 INITIAL RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INABILITY FACTOR	6 MRL OR ADJUSTED ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M A m ³ /d
*STURGEON LAKE D-3	35300	16087	19213	1561		77630170		1320	672	672		11552	150
STURGEON LAKE SOUTH D-3	249000	95441	153559	12479	2100	262060480		12579	2656	2656	4867	135	135
STURGEON LAKE SOUTH D-3C	4500	507	3993	324	1340	4341000		434	56	96	4521	145	145
*SULLIVAN LAKE BANFF A	195	4	191	16		800030		2	64	64		1250	80
*SUNDRE VIKING A	382	66	316	26		4800150		72	256	256		1875	120
*SUNDRE VIKING B	214	13	201	16		1150210		24	64	64		1797	115
*SUNDRE VIKING C	58		98	8		1300100		13	64	64		2031	130
SUNDRE RUNDLE A	51600	23647	27903	2267	2530	5736		4454	1792	2810	2041	155	155
PRIMARY						1960680		133	56	96	2042	155	155
WATER FLOOD						55400780		4321	1656	2714	3267	155	155
SUNDRE RUNDLE B	6554	2857	3737	304	1970	599		497	320	618	0969	150	150
PRIMARY						0000						4531	150
WATER FLOOD						5990830		497	320	618	1872	2681	150
*SUNDRE RUNDLE C	129	2	127	10		1650150		25	64	64		2578	165
*SUNSET TRIASSIC B	432	64	368	30		1600000			128	128		1250	80
*SWALWELL PEKISKO D	408	120	288	23		1600220		35	128	128		1250	80
*SWALWELL PEKISKO F	2420	255	2165	176		6400220		141	512	512		1250	80
*SWALWELL PEKISKO I	373	3	370	30		1100000			64	64		1719	80
SWAN HILLS BEAVERHILL LAKE C	326300	89352	236948	19255	3970	76442		12763	26304	73088	1046	100	100
PRIMARY						35430310		1100	3072	3392	1155	1563	100
WATER FLOOD						728950160		11663	23232	69696	3138	100	100
SWAN HILLS BEAVERHILL LAKE A&B	1120000	416125	703875	5719413770		787630		56423	40384	103638	7600	125	125
* SOLVENT FLOOD						45000110		495	2304	3456		1953	125
WATER FLOOD						1050600220		23113	4608	13824	22799	125	125
SWAN HILLS SOUTH BHL A&B	674500	257744	416756	33867	3680	124631		32815	33472	86358	19608	130	130
PRIMARY						13620210		286	576	576	2557	2364	130
SOLVENT FLOOD						1051570300		31547	11392	41125	9231	17181	130
WATER FLOOD						180010030		540	2816	7040	6392	130	130
*SYLVAN LAKE CARDIUM C	159	6	153	12		800050		4	64	64		1250	80
*SYLVAN LAKE CARDIUM E	55	3	52	4		800240		19	64	64		1250	80
*SYLVAN LAKE VIKING E	542	133	409	33		3400180		61	256	256		1328	85
*SYLVAN LAKE VIKING H	74	16	58	15		800030		2	64	64		1250	80
*SYLVAN LAKE VIKING K	180	59	121	10		950240		23	64	64		1484	95
*SYLVAN LAKE VIKING L	120	7	113	9		900000			64	64		1406	90
*SYLVAN LAKE VIKING M	378	17	361	29		1120100		11	64	64		1750	80
*SYLVAN LAKE VIKING P	108	12	96	8		850140		12	64	64		1328	85
*SYLVAN LAKE VIKING U	84	6	78	6		800500		40	64	64		1250	80

LEGEND: Dashed = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PROPORTABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 % ADJUSTED POOL ALLOCATION m ³ /d	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL CLASS m ³ /d
*SYLVAN LAKE VIKING V	65						43	64	64		1328	85
*SYLVAN LAKE VIKING W	507	32	475	39			86	256	256		1250	80
*SYLVAN LAKE GLAUCONITIC F	333	5	328	27				64	64		1547	90
SYLVAN LAKE GLAUCONITIC G	341	18	323	26	3460		85	64	64	1406	1578	90
*SYLVAN LAKE LOWER MANNVILLE N	84	2	82	7				64	64		1719	110
*SYLVAN LAKE LOWER MANNVILLE R	529	2	527	43			13	64	64		2453	90
*SYLVAN LAKE JURASSIC A	4180	1598	2582	210			255	832	832		1611	100
*SYLVAN LAKE JURASSIC N	207	23	184	15			61	64	64		1563	100
*SYLVAN LAKE JURASSIC T	275		275	22				64	64		1641	105
SYLVAN LAKE ELKTON B	1300	443	857	70	2860		126	128	128	1563	3008	100
SYLVAN LAKE ELKTON J		32	658	53	2170		115	64	64	1797	3188	115
*SYLVAN LAKE ELKTON K	165		165	13				64	64		1484	95
*SYLVAN LAKE SHUNDA E	250	1	289	23			105	64	64		1641	105
SYLVAN LAKE PEKISKO B	23000	7495	15505	1260	1510		1903	856	896	2124	7333	95
*SYLVAN LAKE PEKISKO S	402	4	398	32			15	64	64		1859	95
TANGENT D-1A	1940	318	1622	132	1000		132	64	64	2063	8969	80
*TANGENT D-1B	170	43	127	10				64	64		1250	80
TANGENT D-1C	452	51	441	36	2220		80	64	64	1250	2251	80
*TANGENT D-1D	170	27	143	12			12	64	64		1250	80
TANGENT D-1E	2700	322	2378	193	1000		193	64	64	3016	12484	80
TANGENT D-1F	1180	121	1059	86	1000		86	64	64	1344	5453	80
*TANGENT D-1H	1270	60	1210	98				64	64		5875	80
TANGENT D-1I	860	88	772	63	1270		80	64	64	1250	3969	80
*TANGENT D-1K	1470	49	1421	115			39	64	64		1797	80
TANGENT D-1L	556	35	561	46	1000		80	64	64	3016	2750	80
TANGENT D-1M	1350	84	1266	103	1000		103	64	64	1609	6234	80
*TANGENT D-1O	702	12	690	56			10	64	64		3250	80
TANGENT D-1P	2260	28	2232	181	1000		130	64	64	2828	10453	80
*TANGENT D-1Q	620	17	603	49			49	64	64		2859	80
*TANGENT D-1R	1990	64	1926	157			88	64	64		9203	80
*TANGENT D-1U	1410	21	1389	113			21	64	64		6516	80
TANGENT D-1V	3570	75	3495	284	1000		284	64	64	4438	16500	80
*TANGENT D-1X	159		199	16			10	64	64		1250	80
*THORSBY GLAUCONITIC A	4270	428	3842	312			379	320	320		4934	80
*THORSBY GLAUCONITIC C	234		234	19				64	64		1250	80
*THREE HILLS CREEK D-2A	164	12	152	12			37	64	64		1406	90
*TINDASTOLL BELLY RIVER A	2800	345	2455	200			356	576	576		1438	80
*TINDASTOLL BELLY RIVER B	48	8	40	3				64	64		1250	80

LEGEND: Dashed - Light Dot Rule
 Commas - Light Dash Rule



POOL NAME	1 INITIAL RECOVERABLE 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 % MIL OR ADJ. ALLOCATION m ³ /d	6 POOL INCAP. ABILITY FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL M.A. m ³ /d
TINDASTOLL BELLY RIVER F	442		442	36	2220		40	64	64	1250	2047	80
*TINDASTOLL PEKISKO A	51		83	7				64	64		1328	85
*TOMAHAWK NORDEGG A	1420	63	1357	110			84	320	320		1313	80
*TONY CREEK NORTH VIKING A	419	2	417	34				64	64		1938	80
*TROCHU BASAL QUARTZ B	229	15	214	17			19	128	128		1250	80
TROUT KEG RIVER A	5880	68	5812	472	2860		1256	1088	1088	1241	2266	80
*TROUT KEG RIVER C	150		150	12				64	64		1250	80
*TROUT KEG RIVER D	247		247	20				64	64		1734	80
*TROUT KEG RIVER E	361		360	29				64	64		1672	80
*TROUT KEG RIVER G	504		504	41	1950		40	64	64		2328	80
TROUT KEG RIVER H	330		330	27	2960		40	64	64	1250	1531	80
*TURIN UPPER MANNVILLE H	5750	697	5053	411			1229	384	384		10000	80
*TURIN UPPER MANNVILLE L	52	15	37	3				32	32		2500	80
*TURIN LOWER MANNVILLE W	246	31	215	17			41	64	64		1250	80
*TURIN LOWER MANNVILLE EE	186	36	150	12			30	16	16		5000	80
*TURIN LOWER MANNVILLE FF	344	50	294	24			144	64	64		5000	80
*TURIN LOWER MANNVILLE GG	250	63	187	15			85	32	32		5000	80
*TURIN LOWER MANNVILLE HH	89	7	82	7				64	64		1250	80
*TURIN LOWER MANNVILLE II	4970	181	4789	389			368	856	856		1642	80
*TURIN LOWER MANNVILLE JJ	58	21	37	3				64	64		1250	80
*TURIN LOWER MANNVILLE KK	70	11	69	6			49	64	64		1250	80
*TURIN LOWER MANNVILLE LL	348	33	315	26			39	64	64		1609	80
*TURIN LOWER MANNVILLE MM	35	12	23	2			62	64	64		1250	80
*TURIN LOWER MANNVILLE PP	97	6	51	4			8	16	16		5000	80
*TURIN LOWER MANNVILLE RR	43	10	33	3			30	16	16		5000	80
*TURIN LOWER MANNVILLE SS	87	4	83	7				32	32		2500	80
*TURIN LOWER MANNVILLE TT	184	9	175	14			74	64	64		1250	80
*TURIN LOWER MANNVILLE UU	109	11	108	9			10	64	64		1250	80
*TURIN LOWER MANNVILLE VV	44	5	39	3			8	64	64		1250	80
*TURIN LOWER MANNVILLE WW	232	31	201	16			61	128	128		1250	80
*TURIN LOWER MANNVILLE XX	112	5	107	9			11	32	32		2500	80
*TURIN LOWER MANNVILLE YY	133	42	91	7			22	32	32		2500	80
*TURIN LOWER MANNVILLE ZZ	102		102	8			120	64	64		1250	80
*TURIN LOWER MANNVILLE AAA	68		68	6			40	64	64		1250	80
*TURIN LOWER MANNVILLE BBB	189		189	15			40	64	64		1250	80
*TURIN LOWER MANNVILLE CCC	236	97	179	15			64	64	64		1250	80
*TURIN LOWER MANNVILLE DDD	295	78	217	18			67	192	192		1250	80
*TURIN LOWER MANNVILLE EEE	71200	13802	57398	4664			3713	11424	11424		2500	80
*TWINING LOWER MANNVILLE J												
*TWINING RUNDLE A & LOW MAN A ADM I												

LEGEND: Decimal - Light Dot Rule
 Comma - Light Dash Rule



OIL PRORATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MRL OR ADJUSTED POOL REMAINANCE m ³ /d	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL HEAD PRESSURE m ³ /d/ha
*TWINING NORTH BASAL QUARTZ B	215	2	213	17	1000	800520	42	64	64	3922	1250	80
*TWINING NORTH BASAL QUARTZ C	3150	60	3090	251	1000	2511000	252	64	64	3922	1250	80
*TWINING NORTH BASAL QUARTZ D	328	146	182	15	1000	970080	29	64	64	3922	1250	80
*UTIKUMA LAKE SLAVE POINT A	453	22	471	38	1000	1460200	29	64	64	3922	1250	80
*UTIKUMA LAKE SLAVE POINT B	168	5	163	13	1000	800000	4	64	64	3922	1250	80
*UTIKUMA LAKE SLAVE POINT C	320	8	312	25	1000	950040	4	64	64	3922	1250	80
*UTIKUMA LAKE SLAVE POINT D	460	9	451	37	1000	1360120	16	64	64	3922	1250	80
*UTIKUMA LAKE SLAVE POINT E	265	13	252	20	1000	800000	4	64	64	3922	1250	80
*UTIKUMA LAKE SLAVE POINT F	278	4	274	22	1000	820000	4	64	64	3922	1250	80
*UTIKUMA LAKE SLAVE POINT G	2230	326	1904	155	2580	400	390	384	469	1083	1250	80
UTIKUMA LAKE GILWOOD D								128	128	1083	1250	80
PRIMARY								256	341	1137	1250	80
WATER FLOOD								64	64	1083	1250	80
*UTIKUMA LAKE GILWOOD E	169	3	166	13	1000	800000	4734	4544	4544	1042	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	23059	53441	4343	1090	47341000	80	128	128	1250	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE H	896	250	646	52	3080	1600500	186	64	64	1250	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	594	2286	186	1000	1861000	192	192	192	1250	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	520	1650	134	1790	2401000	560	448	448	1250	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	439	3361	273	2050	5601000	981	704	704	1393	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE N	15000	2923	12077	981	1000	9811000	18	64	64	1250	1250	80
*UTIKUMA LAKE KEG RIVER SANDSTONE P	740	48	692	56	1000	2190080	80	64	64	1250	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	107	331	27	2960	801000	90	64	64	1250	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	174	1106	90	1000	901000	256	64	64	1250	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	154	996	81	1000	811000	20	64	64	1250	1250	80
*UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	385	5495	447	2600	11600410	476	256	256	1266	1250	80
*UTIKUMA LAKE KEG RIVER SANDSTONE V	555	102	453	37	1000	1640120	20	64	64	1250	1250	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	38	138	11	1000	800870	70	64	64	1250	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE X	625	82	543	44	1820	801000	80	64	64	1250	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	40	407	33	2420	800500	40	64	64	1250	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	109	713	58	1380	801000	20	64	64	1250	1250	80
*UTIK LAKE KEG RIVER SANDSTONE AA	406	25	381	31	1000	1200170	20	64	64	1250	1250	80
UTIK LAKE KEG RIVER SANDSTONE BB	705	100	695	56	1430	801000	80	64	64	1250	1250	80
UTIK LAKE KEG RIVER SANDSTONE CC	393	39	354	29	2760	800750	60	64	64	1250	1250	80
UTIK LAKE KEG RIVER SANDSTONE DD	468	33	435	35	1000	352290	80	64	64	1250	1250	80
UTIK LAKE KEG RIVER SANDSTONE EE	1160	64	1116	91	1000	911000	91	64	64	1250	1250	80
UTIK LAKE KEG RIVER SANDSTONE FF	882	49	833	68	1180	801000	80	64	64	1250	1250	80
VALHALLA DOE CREEK I	59030	2343	56687	4607	2190	10089	5324	8064	15082	10665	1250	80
PRIMARY								5056	5056	1250	1250	80
WATER FLOOD								3068	10026	1250	1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAPABILITY FACTOR	6 MRL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL HEAD PRESSURE m ³ /d
*VALHALLA DOE CREEK K	336	10	326	26		800500	40	64	64	64	1250	80	
*VALHALLA DOE CREEK L	31		31	3		800810	65	64	64	64	1250	80	
*VALHALLA DOE CREEK M	557	7	550	45		1650420	69	128	128	128	1289	80	
*VALHALLA DOE CREEK N	37	12	25	2		1600140	22	128	128	128	1250	80	
*VALHALLA CHARLIE LAKE C	36	13	23	2		850290	25	64	64	64	1328	85	
*VALHALLA CHARLIE LAKE D	103	7	96	8		800250	20	64	64	64	1250	80	
*VALHALLA CHARLIE LAKE H	1960	74	1886	153		5800480	278	448	448	448	1295	80	
*VALHALLA CHARLIE LAKE I	322	24	298	24	3960	950320	30	64	64	64	1484	85	
*VALHALLA CHARLIE LAKE J	207		207	17	4710	800500	40	64	64	64	1406	80	
*VALHALLA CHARLIE LAKE K	95	20	75	6		800960	77	64	64	64	1250	80	
*VALHALLA BOUNDARY B	3260	269	2981	243		13600440	598	1024	1024	1024	1328	85	
*VALHALLA BOUNDARY D	554	75	479	39		2400900	216	192	192	192	1250	80	
*VALHALLA BOUNDARY I	603	2	603	49		4000660	24	320	320	320	1250	80	
*VALHALLA BOUNDARY J	114	2	112	9		850500	43	64	64	64	1328	85	
*VALHALLA BDY A & CHARLIE LAKE A	135	46	89	7		800870	70	64	64	64	1250	80	
VALHALLA HALFWAY C	2700	194	2506	204	1960	4001000	400	320	320	320	4161	80	
*VALHALLA DOIG A	1310	20	1290	105		3880040	16	64	64	64	6063	85	
*VALHALLA DOIG B	582		582	47		1720130	22	64	64	64	2688	85	
*VERGER UPPER MANNVILLE F	182	14	168	14		800230	18	64	64	64	1250	80	
*VIRGINIA HILLS GETTING A	153	30	168	14		800550	44	64	64	64	1250	80	
VIRGINIA HILLS BELLOY A	38100	6957	31143	2531	1000	2531	2531	1408	2326	2326	1088	80	
PRIMARY													
WATER FLOOD													
*VIRGINIA HILLS BELLOY B	67	1	66	5		25311000	2531	1408	2326	2326	1798	80	
VIRGINIA HILLS BEAVERHILL LAKE	252000	97308	154692	12571	5130	64489	12531	11776	24662	24662	2615	170	
PRIMARY													
WATER FLOOD													
*VIRGINIA HILLS BEAVERHILL LAKE B	46		46	4		42500260	1105	1600	1600	1600	2656	170	
*VIRGINIA HILLS BEAVERHILL LAKE C	265	9	256	21		601370190	11426	10176	22998	22998	5910	170	
*VIRGO SULPHUR POINT E	70	2	68	6		1550000	16	64	64	64	2422	155	
*VIRGO SULPHUR PT A & KEG RIVER MM	1120	499	621	50		1750090	16	64	64	64	2734	175	
VIRGO MUSKEG A	667	278	389	32	2500	800750	60	128	128	128	5172	80	
VIRGO MUSKEG B	354	63	291	24	3330	800630	50	64	64	64	1539	80	
*VIRGO MUSKEG I	723	195	528	43		2140000	19	128	128	128	1672	80	
VIRGO MUSKEG J	350	80	270	22	3640	800630	50	64	64	64	1625	80	
VIRGO MUSKEG Q	472	16	456	37	2610	970500	49	128	128	128	1094	80	
*VIRGO KEG RIVER C	558	233	325	26		1650130	21	64	64	64	2578	80	
*VIRGO KEG RIVER J	604	269	335	27		1790000	21	64	64	64	2797	80	

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

CALGARY, ALBERTA											
1	2	3	4	5	6	7	8	9	10	11	
INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAPABILITY FACTOR	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA ALLOCATION m ² /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL I.A. m ³ /d	
*VIRGO KEG RIVER K	1030	443	587	48	6350	21	64	64	4766	80	
*VIRGO KEG RIVER N	557	198	359	29	1650000	80	64	64	2578	80	
VIRGO KEG RIVER O WATER FLOOD	700	171	529	43	1860	80	64	1250	3234	80	
VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	89	1000	80	64	1391	5828	80	
VIRGO KEG RIVER V	683	244	439	36	2220	80	64	1250	3156	80	
VIRGO KEG RIVER Y	1000	383	617	36	1600	80	128	128	2313	80	
*VIRGO KEG RIVER BB	768	312	456	37	2270110	25	64	64	3547	80	
*VIRGO KEG RIVER CC	92	24	68	6	800000	80	64	64	1250	80	
VIRGO KEG RIVER HH	750	320	430	35	2290	80	128	128	1734	80	
*VIRGO KEG RIVER II	1280	73	1207	98	3790160	61	128	128	2961	80	
*VIRGO KEG RIVER LL	286	55	231	19	850000	93	64	1453	1328	80	
VIRGO KEG RIVER VV	1860	720	1140	93	1000	93	256	1254	3859	80	
I.S. NO. 6 WATER FLOOD	5630	2307	3323	270	1190	321	256	1254	2750	80	
VIRGO KEG RIVER CCC	413	83	330	27	5930	15	128	264	1875	80	
PRIMARY											
WATER FLOOD											
* VIRGO KEG RIVER KKK	833	348	485	39	2050	15	64	200	1453	80	
VIRGO KEG RIVER NNN	620	248	372	30	2670	80	64	1250	3844	80	
*VIRGO KEG RIVER SSS	595	15	580	47	800500	40	64	1250	2859	80	
*VIRGO KEG RIVER VVV	113	14	99	8	1760340	60	64	64	2750	80	
*VIRGO KEG RIVER ZZZ	586	253	333	27	1200500	60	64	64	1875	80	
VIRGO KEG RIVER 121	980	264	716	58	1730460	80	64	64	2703	80	
*VIRGO KEG RIVER M2M	389	131	258	21	800090	7	64	64	3531	80	
*VIRGO KEG RIVER U2U	463	204	259	21	1370080	11	64	64	1250	80	
*VIRGO KEG RIVER Y2Y	1120	379	741	60	3310000	128	64	64	5172	80	
VIRGO KEG RIVER Z2Z	1610	31	1579	128	1000	80	64	64	7438	80	
*VIRGO KEG RIVER A3A	850	359	531	43	2630300	79	64	64	4109	80	
VIRGO KEG RIVER N3N	883	100	783	64	1250	80	64	1250	4078	80	
*VIRGO KEG RIVER Q3Q	981	91	890	72	2900180	52	64	64	4531	80	
*VIRGO KEG RIVER T3T	275	12	263	21	810000	80	64	64	1266	80	
VIRGO KEG RIVER U3U	520	49	471	38	2110	80	64	64	3906	80	
VIRGO KEG RIVER V3V	1800	49	1751	142	1000	162	64	64	3328	80	
*VIRGO KEG RIVER X3X	280	5	280	23	830000	80	64	64	1297	80	
*VIRGO KEG RIVER Y3Y	905	5	900	73	2680000	13	64	64	4188	80	
*VIRGO KEG RIVER Z3Z	125	13	125	10	800160	139	64	64	1250	80	
*VIRGO KEG RIVER A4A	1800	13	1787	145	5330260	80	64	64	3328	80	
VIRGO KEG RIVER B4B	900	29	871	71	1130	80	64	64	4156	80	
VIRGO KEG RIVER C4C	561	9	552	45	1780	80	64	64	2594	80	

LEGEND: Dashed = Light Day Rule
Dotted = Light Day Rule
Dotted = Light Day Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ABILITY FACTOR	6 % ADJUSTED POOL ALLOWANCE m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
VIRGO KEG RIVER D40	1500	21	1479	120	3670	4400230	64	101	64	64	6875	6938	80
*VIRGO KEG RIVER E4E	390	4	386	31		1150220	64	25	64	64		1797	80
VIRGO KEG RIVER F4F	8800	7	8793	715	1000	7150280	64	200	64	64	11172	40688	80
VIRGO KEG RIVER G4G	1500	11	1489	121	1000	1211000	64	121	64	64	1891	6938	80
VIRGO KEG RIVER H4H	2460	22	2458	200	1000	2000750	64	150	64	64	3125	11375	80
*VIRGO KEG RIVER I4I	1250	1	1250	102		3700140	64	52	64	64		5781	80
*VIRGO KEG RIVER J4J	250	1	249	20		800000	64		64	64		1250	80
*WANYANDIE CARDIUM A	242	24	218	18		1000250	64	25	64	64		1563	100
*WANYANDIE CARDIUM C	199	7	192	16		900000	64		64	64		1406	90
*WAPITI CARDIUM A	13600	179	13421	1091		54450130	64	708	1472	1472		3659	80
*WAPITI DUNVEGAN A	304	2	302	25		1600280	64	45	128	128		1250	80
*WATTS LOWER MANNVILLE A	139	20	119	10		800000	64		64	64		1250	80
*WATTS LOWER MANNVILLE B	167	12	155	13		800460	64	37	64	64		1250	80
*WATTS LOWER MANNVILLE E	496	2	496	40	2000	800500	64	40	64	64	1250	2297	80
*WATTS BANFF A	50	2	48	4		800000	64		64	64		1250	80
WATTS BANFF C	737	45	692	56	5720	320	64	156	384	563	0568		80
PRIMARY						360380	64	14	64	64	0563		80
GAS FLOOD						2840500	64	142	320	495	0888		80
*WATTS BANFF D	829	26	803	65		4000280	64	112	320	320		1250	80
*WATTS BANFF G	114	1	113	39		800500	64	40	64	64		1250	80
WATTS BANFF H	7550		7550	614	1000	6141000	64	614	384	384	1595	5818	80
WATTS BANFF I	672		672	55	1450	800500	64	40	64	64	1250	3109	80
*WATTS BANFF J	134	1	133	11		800380	64	30	64	64		1250	80
*WATTS BANFF K	93	1	93	81	1000	800500	64	40	64	64		1250	80
*WATTS BANFF L	167	35	132	11	7280	800500	64	40	64	64		1250	80
*WATTS BANFF M	252		252	20		800500	64	40	64	64		1250	80
*WATTS BANFF N	239		239	19	4210	800500	64	40	64	64		1250	80
*WATTS BANFF O	106	21	85	7		800600	64		64	64		1250	80
*WAYNE-ROSEDALE VIKING M	54		94	8		800000	64		64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC DD	105		105	9		800100	64		64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC EE	175	12	163	13		800500	64		64	64		1250	80
*WAYNE-ROSEDALE OSTRACOD J	2540	297	2243	182		7520410	64	308	576	576		1306	80
*WAYNE-ROSEDALE BASAL QUARTZ GG	463	37	426	35		1600510	64	82	128	128		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ OO	441	20	421	34		1300040	64		64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ PP	184	16	168	14		800130	64	10	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	150	19	131	11		800070	64		64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ RR	85	7	78	6		800100	64		64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ VV	219	6	213	17		800310	64		64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AAA													

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

CALGARY, ALBERTA												
1	2	3	4	5	6	7	8	9	10	11		
INITIAL RECOVERABLE RESERVES 10 ³ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	POOL ADJUSTED ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*WAYNE-ROSEDALE BASAL QUARTZ CCC												
126		126	10		800030		2	64	64		1250	80
341		341	28	2860	800500		40	64	64	1250		80
214		214	17		800500		40	64	64			1250
277	100	177	14		1600600		96	128	128			80
54	22	32	3		850250		21	64	64			1328
177	33	144	12		850240		20	64	64			85
146	8	138	11		850060		5	64	64			1328
59	37	62	5		850290		25	64	64			85
69		69	6	614180	850500		43	64	64			85
264		264	21		850500		43	64	64			1328
40000	2767	37233	3026	2740	82910800		6633	5888	5888	1408		90
*WEMBLEY DOIG F												90
107	3	104	8		900170		15	64	64			1406
1800	64	1736	141		5330150		80	192	192			2776
247	3	244	20		800000			64	64			1250
220000	91644	128356	10431	1060	110570940		10394	768	768	14397		55
359	1	358	29	3470	1010000			64	64	1578		80
125		125	10		800500		40	64	64			1250
249	25	224	18		1200180		22	64	64			1875
78	8	70	6		1150000			64	64			1797
19900	3930	15970	1298	1000	12981000		1298	128	128	10141		46000
32000	5108	26892	2185	1000	21851000		2185	128	128	17070		73965
15400	3211	12189	991	1000	9911000		991	128	128	7742		35602
*WHITECOURT JURASSIC K												200
83	11	72	6		800000			64	64			80
204	8	196	16		800080		76	64	64			80
*WILDMOOD BASAL QUARTZ A												80
260	78	182	15		800770		62	64	64			1250
*WILLESSEN GREEN BELLY RIVER H												80
159	50	109	9		2400200		48	192	192			1250
165	5	160	13		800090		7	64	64			80
609	31	578	47		1800550		99	128	128			1406
*WILLESSEN GREEN BELLY RIVER Y												80
171	2	169	14		800000			64	64			80
185	6	179	15		800250		20	64	64			80
*WILLESSEN GREEN BELLY RIVER BB												80
70		70	6		800500		40	64	64			1250
*WILLESSEN GREEN BELLY RIVER DD												80
86	1	85	7		800000			64	64			1250
409	102	307	25		3200380		122	256	256			80
136	47	89	7		800260		21	64	64			80
150	21	169	14		800140		11	64	64			80
243	8	235	19		800100		78	64	64			80
87	7	80	7		850000			64	64			85
729	117	612	50		2160160		35	128	128			90
*WILLESSEN GREEN 2WS D												

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3 m^3	2 CUMULATIVE PRODUCTION 10^3 m^3	3 PRIORITABLE RESERVES $\cdot 10^3 \text{ m}^3$	4 POOL ALLOCATION m^3/d	5 POOL INCAP. ABILITY FACTOR	6 % ADJUSTED POOL ALLOCATION m^3/d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED PRODUCTION m^3/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION $\text{m}^3/\text{d}/\text{ha}$	12 MAXIMUM RATE LIMITATION $\text{m}^3/\text{d}/\text{ha}$	13 WELL ID m^3/d
*WILLESSEN GREEN 2WS E	1350	32	1318	107	1000	107	1071000	108	64	64	1672	6234	90
*WILLESSEN GREEN 2WS F	73	1	72	6		6	900110	10	64	64		1406	90
*WILLESSEN GREEN VIKING G	285	50	235	19		19	950530	50	64	64		1484	95
*WILLESSEN GREEN VIKING H	1650	93	1557	127		127	7350440	323	448	448		1641	105
*WILLESSEN GREEN VIKING L	43	10	33	3		3	900160	14	64	64		1406	90
*WILLESSEN GREEN VIKING Q	19	2	17	1		1	950500	48	64	64		1484	95
*WILLESSEN GREEN VIKING T	135	8	127	10		10	950190	18	64	64		1484	95
*WILLESSEN GREEN VIKING V	180	5	13	1		1	1000070	7	64	64		1563	100
*WILLESSEN GREEN VIKING W	60	2	58	15		15	950440	42	64	64		1484	95
*WILLESSEN GREEN VIKING Y	122	5	117	10		10	1000030	3	64	64		1563	100
*WILLESSEN GREEN GLAUCONITIC E	85	20	65	5		5	1100140	15	64	64		1719	110
*WILLESSEN GREEN ELLERSLIE C	124	5	119	10		10	1200420	50	64	64		1875	120
*WILLESSEN GREEN ELLERSLIE D	92	2	85	7		7	1100120	13	64	64		1719	110
*WILLESSEN GREEN ELLERSLIE E	208	2	204	17		17	1200000		64	64		1875	120
*WILLESSEN GREEN ELLERSLIE F	54	1	53	4		4	800000		64	64		1250	80
*WILLESSEN GREEN ROCK CREEK B	135	6	129	10		10	1250000		64	64		1953	125
*WILLESSEN GREEN ROCK CREEK C	57	1	57	5		5	1150100	12	64	64		1797	115
*WILLESSEN GREEN ROCK CREEK E	87	1	86	7		7	800500	40	64	64		1250	80
*WILLINGDON VIKING H	1770	24	1746	142		142	5240320	168	384	384		1365	80
*WILSON CREEK BELLY RIVER A	1430	3	1430	116		116	4800550	264	384	384		1250	80
*WILSON CREEK BELLY RIVER B	199	3	199	16		16	800500	40	64	64		1250	80
*WILSON CREEK BELLY RIVER C	117	3	114	9		9	800000		64	64		1250	80
*WILSON CREEK CARDIUM A	197	40	121	10		10	950000		64	64		1484	95
*WIMBORNE D-2B	297	107	257	21		21	880340	30	64	64		1375	85
*WINDFALL BLUESKY A	795	2098	688	56		56	1550000	302	432	432		2422	155
*WINDFALL D-3C	5880	38	3782	307		307	21600140	302	432	432		5000	80
*WINTERING HILLS VIKING A	134	38	96	8		8	800100	8	64	64		1250	80
*WINTERING HILLS VIKING P	342	20	322	26		26	4800090	43	384	384		1250	80
*WINTERING HILLS UPPER MANNVILLE I	74	5	69	6		6	800050	4	64	64		1250	80
*WINTERING HILLS LOWER MANNVILLE L	180	6	174	14		14	800060	5	64	64		1250	80
*WINTERING HILLS LOWER MANNVILLE X	580000	242703	347297	28223		28223	1616980130	21021	928	928		174243	80
*WIZARD LAKE D-3A SOLVENT FLOOD	380	4	376	31		31	800440	35	64	64		1750	80
*WOKING CHARLIE LAKE A	255	25	230	19		19	800000		64	64		1250	80
*WOKING HALFWAY A	214	520	214	17		17	800500	40	64	64		1250	80
*WOKING HALFWAY B	1900	199	1380	112		112	5600540	302	448	448		1250	80
*WOOD RIVER D-2A	4250	1536	4051	329		329	3291000	329	64	64		5141	80
*WOOD RIVER D-2B	5750		4214	342		342	3421000	342	128	128		2672	80
*WOOD RIVER D-2C WATER FLOOD													

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^6 m^3$	2 $\frac{1}{2}$ CUMULATIVE PRODUCTION $10^6 m^3$	3 PRORATABLY RESERVES $10^6 m^3$	4 POOL ALLOCATION m^3/d	5 POOL INFLUENCE ABILITY FACTOR	6 MRL OR ADJUSTED POOL ALLOCATION $10^6 m^3$	7 POOL PERFORMANCE FACTOR	8 EXPECTED PRODUCTION m^3/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m^3/d	12 MAXIMUM LIMITATION m^3/d	13 WELL M.A. m^3/d
WOOD RIVER D-2D	1580	138	1442	117	1000	1171000	117	117	64	64	1828	7313	80
WOOD RIVER D-3B	1740	84	1656	135	3810	5140250	129	129	128	128	4016	4023	80
*WORSLEY TRIASSIC A	2890	684	2206	179		8550310	265	265	256	256		3340	80
*YEKAU LAKE LOWER MANNVILLE B	260	2	258	21		800000			64	64		1250	80
YEKAU LAKE D-3A	6960	3184	3776	307	1040	3151000	319	319	96	96	3323	16086	80
*ZAMA SULPHUR POINT T	261		261	21	3820	800500	40	40	64	64		1250	80
ZAMA MUSKEG H	573	233	340	28	2860	801000	80	80	64	64	1250	2656	80
ZAMA MUSKEG J	700	160	540	44	1820	801000	80	80	64	64	1250	3234	80
*ZAMA MUSKEG O	572	224	348	28		870000			64	64		1359	80
ZAMA MUSKEG U	600	167	433	35	2290	801000	80	80	64	64	1250	2781	80
ZAMA MUSKEG Y WATER FLOOD	1050	320	730	59	1360	801000	80	80	128	128	D625	2430	80
*ZAMA MUSKEG DD	250	81	169	14		800000			64	64		1250	80
*ZAMA MUSKEG PP	100	31	69	6		800000			64	64		1250	80
*ZAMA MUSKEG QQ	280	24	256	21		830000			64	64		1297	80
*ZAMA MUSKEG UU	450	26	424	34		1330000			64	64		2078	80
*ZAMA MUSKEG WW	600	13	587	48		1780450	80	80	64	64		2781	80
ZAMA KEG RIVER J	334	115	219	18	4450	800940	75	75	64	64	1250	1547	80
*ZAMA KEG RIVER AA	573	264	309	25		1700210	36	36	64	64		2656	80
*ZAMA KEG RIVER OO	552	246	346	28		1750000			64	64		2734	80
ZAMA KEG RIVER TT	1600	522	1078	88	1000	881000	88	88	64	64	1375	7391	80
*ZAMA KEG RIVER VV	5550	1746	3804	309	3140	9690310	300	300	64	64		15141	80
ZAMA KEG RIVER JJJ	1720	683	1037	84	1100	920900	83	83	64	64	1438	7953	80
*ZAMA KEG RIVER WW	786	124	662	54		2330310	72	72	64	64		3641	80
ZAMA KEG RIVER YYY	924	345	579	47	1700	801000	80	80	64	64	1250	3266	80
ZAMA KEG RIVER A2A	1150	436	754	61	2620	1600880	141	141	128	128	1250	2750	80
*ZAMA KEG RIVER P2P	1050	395	655	53		3110190	59	59	64	64		9859	80
*ZAMA KEG RIVER R2R	765	42	723	59		2260350	79	79	64	64		9531	80
*ZAMA KEG RIVER T2T	230	78	152	12		800000			64	64		1250	80
ZAMA KEG RIVER Z2Z	954	355	599	49	1630	801000	80	80	64	64	1250	4406	80
*ZAMA KEG RIVER G3G	53	24	29	2		800550	44	44	64	64		1250	80
*ZAMA KEG RIVER H3H	872	177	695	56	4610	2580190	49	49	64	64		4031	80
ZAMA KEG RIVER R3R	816	325	491	40	2000	801000	80	80	64	64	1250	3766	80
ZAMA KEG RIVER E4E	498	201	297	24	3340	800630	50	50	64	64	1250	2297	80
*ZAMA KEG RIVER F4F	154	79	120	10		800000			64	64		1250	80
*ZAMA KEG RIVER H4H	762	233	529	43		2250090	20	20	64	64		3516	80
ZAMA KEG RIVER L4L	1630	572	1058	86	1000	861000	86	86	256	256	D336	1883	80
*ZAMA KEG RIVER P4P	556	201	355	29		1650240	40	40	128	128		1289	80
ZAMA KEG RIVER U4U	1110	381	729	59	1360	801000	80	80	64	64	1250	5125	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA

CAGUARY, ALBERTA												
P O O L N A M E	1	2	3	4	5	6	7	8	9	10	11	
	INITIAL RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL ADJUSTED ALLOCATION FACTOR	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM LIMITATION m ³ /d/ha	WELL M A m ³ /d
*ZAMA KEG RIVER X4X	636	182	454	37			11	64			2938	80
*ZAMA KEG RIVER Y4Y	71	34	37	3				64			1250	80
*ZAMA KEG RIVER C5C	1040	280	760	62			18	64			4813	80
ZAMA KEG RIVER D5D	1050	181	869	71	1230		87	64		1359	4859	80
*ZAMA KEG RIVER J5J	850	58	792	64			13	64			3938	80
*ZAMA KEG RIVER L5L	1000	110	890	72			80	64			4625	80
*ZAMA KEG RIVER M5M	446	42	404	33				64			2078	80
ZAMA KEG RIVER N5N	583	42	541	44	1820		80	64		1250	2703	80
*ZAMA KEG RIVER O5O	369	13	296	24				64			1422	80
*ZAMA KEG RIVER P5P	7460	39	7421	603			243	64			34484	80
*ZAMA KEG RIVER Q5Q	4920	41	4879	396				64			22750	80
*ZAMA KEG RIVER S5S	793	59	734	60				128	128		1836	80
*ZAMA KEG RIVER U5U	1300	37	1263	103				64			3016	80
*ZAMA KEG RIVER V5V	3160	33	3127	254				64			14609	80
*ZAMA KEG RIVER W5W	390	31	359	29				64			1797	80
ZAMA KEG RIVER X5X	375	25	350	28	2860		80	64		1250	1734	80
ZAMA KEG RIVER Y5Y	900	40	860	70	1140		80	64		1250	4156	80
ZAMA KEG RIVER Z5Z	849	34	815	66	1210		80	64		1250	3922	80
ZAMA KEG RIVER A6A	645	23	622	51	1570		80	64		1250	2984	80
*ZAMA KEG RIVER C6C	372	15	357	29				64			1719	80
*ZAMA KEG RIVER D6D	354	54	300	24				64			1641	80
ZAMA KEG RIVER E6E	1050	19	1005	82	1000		82	64		1281	4859	80
ZAMA KEG RIVER F6F	678	19	659	54	1480		80	64		1250	3141	80
*ZAMA KEG RIVER G6G	475	8	467	38			55	64			2203	80
*ZAMA KEG RIVER H6H	753		753	61				64			3484	80
ZAMA KEG RIVER I6I	2190	23	2167	176	1000		176	64		2750	10125	80
*ZAMA KEG RIVER J6J	375	12	363	29			20	64			1734	80
ZAMA KEG RIVER K6K	280	9	271	22	3640		48	64		1250	1297	80
*ZAMA KEG RIVER L6L	176		176	14			40	64			1250	80
ZAMA KEG RIVER O6O	625		625	51	1000		26	64		2097	2891	80
ZAMA KEG RIVER R6R	330	14	316	26	3080		40	64		1250	1531	80
UNDEFINED WELLS AND CONFIDENTIAL PL	159134	4275	154859	12584	1000		46057	64				
TOTALS *****	14006899	4607722	9399177				801203	668204				

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PRORATABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP- ABILITY FACTOR	6 MRL OR ADJUSTED ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION RATE LIMITATION m ³ /d/ha	12 WELL M.A. m ³ /d
PROVINCIAL PRORATABLE DEMAND M3/DAY	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
80200.0	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL DEMAND ADJUSTMENT FACTOR	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
1.050	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL ADJUSTED DEMAND * M3/DAY	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
76381.0	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL ALLOCATION FACTOR-	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PER 1000 M3/DAY OF PRORATABLE RESERVES	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
.08126	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - NATURAL	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
309388	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - SOLVENT	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
73424	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
278832	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
6560	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
TOTAL PROVINCIAL PRODUCTIVE AREA ***	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
668204	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****

